Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2001

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**41,754**	**2,565**	**44,319**	**64,925**	**13,276**	**22,249**	**100,450**
Natural Gas Liquids	**87**	**0**	**87**	**1,475**	**241**	**682**	**2,398**
Pentanes Plus	0	0	0	304	100	501	905
Liquefied Petroleum Gases	87	0	87	1,171	141	181	1,493
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	6	0	6	515	75	52	642
Isobutane	81	0	81	656	66	129	851
Other Liquids	**11,110**	**6**	**11,116**	**-1,508**	**688**	**-412**	**-1,232**
Other Hydrocarbons/Hydrogen/Oxygenates	2,061	0	2,061	1,019	275	104	1,398
Other Hydrocarbons/Hydrogen	0	0	0	321	3	21	345
Oxygenates	W	W	2,061	698	272	83	1,053
Fuel Ethanol	W	W	W	W	W	W	985
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,840	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,462	-3	2,459	695	-110	-1,124	-539
Motor Gasoline Blend. Comp. (net)	6,677	9	6,686	-3,222	523	608	-2,091
Aviation Gasoline Blend. Comp. (net)	-90	0	-90	0	0	0	0
Total Input to Refineries	**52,951**	**2,571**	**55,522**	**64,892**	**14,205**	**22,519**	**101,616**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,334	83	1,417	2,087	428	722	3,238
Operable Capacity (daily average)	1,607	91	1,698	2,448	426	763	3,637
Operable Utilization Rate (percent)[b,c]	83.0	91.1	83.4	85.3	100.5	94.6	89.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	567	15	582	770	135	189	1,094
Catalytic Hydrocracking	37	0	37	131	0	4	135
Delayed and Fluid Coking	82	0	82	209	65	85	359
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.92	1.17	0.93	1.44	2.21	0.81	1.40
API Gravity, Weighted Average (degrees)	31.83	33.18	31.91	32.99	27.96	35.82	32.95
Operable Capacity (daily average)	**1,607**	**91**	**1,698**	**2,448**	**426**	**763**	**3,637**
Operating	1,527	91	1,618	2,367	426	763	3,557
Idle	80	0	80	81	0	0	81
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**16,821**	**111,582**	**79,483**	**5,780**	**2,676**	**216,342**	**13,716**	**79,112**	**453,939**
Natural Gas Liquids	**1,006**	**1,815**	**1,125**	**157**	**266**	**4,369**	**483**	**2,371**	**9,708**
Pentanes Plus	524	274	125	131	131	1,185	227	1,018	3,335
Liquefied Petroleum Gases	482	1,541	1,000	26	135	3,184	256	1,353	6,373
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	442	459	462	0	0	1,363	170	852	3,033
Isobutane	40	1,082	538	26	135	1,821	86	501	3,340
Other Liquids	**198**	**5,011**	**2,480**	**-286**	**-286**	**7,117**	**350**	**3,192**	**20,543**
Other Hydrocarbons/Hydrogen/Oxygenates	79	2,309	1,073	0	18	3,479	128	3,993	11,059
Other Hydrocarbons/Hydrogen	70	432	461	0	0	963	38	725	2,071
Oxygenates	9	1,877	612	W	W	2,516	90	3,268	8,988
Fuel Ethanol	W	W	W	W	W	W	W	W	1,486
Methanol	W	W	W	W	W	W	W	W	165
MTBE	W	1,757	W	W	W	2,369	W	2,839	7,089
Other Oxygenates[a]	W	W	W	W	W	W	W	W	248
Unfinished Oils (net)	316	5,723	1,900	-285	82	7,736	-280	-326	9,050
Motor Gasoline Blend. Comp. (net)	-193	-3,021	-489	-1	-386	-4,090	502	-475	532
Aviation Gasoline Blend. Comp. (net)	-4	0	-4	0	0	-8	0	0	-98
Total Input to Refineries	**18,025**	**118,408**	**83,088**	**5,651**	**2,656**	**227,828**	**14,549**	**84,675**	**484,190**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	547	3,576	2,592	176	86	6,977	451	2,778	14,861
Operable Capacity (daily average)	584	3,761	3,001	197	96	7,638	554	3,119	16,647
Operable Utilization Rate (percent)[b,c]	93.7	95.1	86.4	89.5	90.3	91.3	81.4	89.1	89.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	173	1,325	873	25	27	2,423	122	767	4,989
Catalytic Hydrocracking	41	221	193	0	0	455	3	437	1,068
Delayed and Fluid Coking	5	517	356	13	0	891	38	498	1,867
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.72	1.76	1.81	1.79	0.50	1.69	1.29	1.20	1.45
API Gravity, Weighted Average (degrees)	38.92	29.80	29.69	30.57	39.33	30.60	33.42	27.10	30.71
Operable Capacity (daily average)	**584**	**3,761**	**3,001**	**197**	**96**	**7,638**	**554**	**3,119**	**16,647**
Operating	584	3,734	3,001	191	96	7,606	543	3,030	16,354
Idle	0	27	0	6	0	33	11	89	294
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**34,806**	**34,806**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."