

**Table 19. PAD District IV—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2001**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 26,519	—	19,383	6,532	-8,778	1,094	0	42,555	7	0	14,251
<b>Natural Gas Liquids and LRGs</b> .....	18,927	374	1,575	—	-13,711	129	—	1,641	21	5,374	1,902
Pentanes Plus .....	2,686	—	385	—	-1,431	48	—	681	18	893	329
Liquefied Petroleum Gases .....	16,241	374	1,190	—	-12,280	81	—	960	3	4,481	1,573
Ethane/Ethylene .....	7,397	0	0	—	-6,761	-5	—	0	0	641	450
Propane/Propylene .....	5,634	709	896	—	-3,275	-30	—	0	(s)	3,994	467
Normal Butane/Butylene .....	2,228	-289	259	—	-1,348	79	—	665	3	103	434
Isobutane/Isobutylene .....	982	-46	35	—	-896	37	—	295	0	-257	222
<b>Other Liquids</b> .....	1,186	—	0	—	0	479	—	1,016	7	-316	4,616
Other Hydrocarbons/Oxygenates ....	429	—	0	—	0	-31	—	453	7	0	125
Unfinished Oils .....	—	—	0	—	0	542	—	-226	0	-316	2,764
Motor Gasoline Blend. Comp. ....	757	—	0	—	0	-32	—	789	0	0	1,727
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	-401	46,500	612	—	6,097	807	—	—	54	51,947	12,423
Finished Motor Gasoline .....	-401	23,349	29	—	555	230	—	—	0	23,302	4,647
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	3,559	2,240	0	—	75	-73	—	—	0	5,947	0
Other .....	-3,960	21,109	29	—	480	303	—	—	0	17,355	4,647
Finished Aviation Gasoline .....	—	33	11	—	19	2	—	—	0	61	40
Jet Fuel .....	—	2,526	1	—	4,075	-21	—	—	0	6,623	832
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	2,526	1	—	4,075	-21	—	—	0	6,623	832
Kerosene .....	—	162	0	—	-38	-32	—	—	0	156	59
Distillate Fuel Oil .....	—	12,520	474	—	1,486	-312	—	—	0	14,792	2,981
0.05 percent sulfur and under ....	—	10,302	455	—	1,486	-195	—	—	0	12,438	2,622
Greater than 0.05 percent sulfur ...	—	2,218	19	—	0	-117	—	—	0	2,354	359
Residual Fuel Oil .....	—	864	0	—	0	-60	—	—	0	924	311
Petrochemical Feedstocks <sup>e</sup> .....	—	56	0	—	0	0	—	—	0	56	0
Special Naphthas .....	—	0	0	—	0	0	—	—	3	-3	6
Lubricants .....	—	0	0	—	0	0	—	—	44	-44	0
Waxes .....	—	260	0	—	0	0	—	—	(s)	260	6
Petroleum Coke .....	—	1,524	0	—	0	-31	—	—	2	1,553	59
Asphalt and Road Oil .....	—	3,292	76	—	0	1,033	—	—	4	2,331	3,462
Still Gas .....	—	1,725	0	—	0	0	—	—	0	1,725	0
Miscellaneous Products .....	—	189	21	—	0	-2	—	—	0	212	20
<b>Total</b> .....	<b>46,231</b>	<b>46,874</b>	<b>21,570</b>	<b>6,532</b>	<b>-16,392</b>	<b>2,509</b>	<b>0</b>	<b>45,212</b>	<b>90</b>	<b>57,004</b>	<b>33,192</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."