

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,838	—	8,645	219	-123	0	14,804	21	0
Natural Gas Liquids and LRGs	1,546	508	311	—	-397	—	366	69	2,327
Pentanes Plus	261	—	56	—	4	—	109	2	203
Liquefied Petroleum Gases	1,285	508	255	—	-401	—	257	67	2,124
Ethane/Ethylene	529	20	6	—	25	—	0	0	529
Propane/Propylene	460	526	217	—	-288	—	0	52	1,439
Normal Butane/Butylene	135	-41	26	—	-137	—	169	15	73
Isobutane/Isobutylene	162	3	5	—	-2	—	89	0	83
Other Liquids	4	—	617	—	296	—	348	37	-60
Other Hydrocarbons/Oxygenates	276	—	68	—	7	—	312	25	0
Unfinished Oils	—	—	285	—	167	—	184	0	-66
Motor Gasoline Blend. Comp.	-272	—	264	—	124	—	-145	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-2	—	-4	0	6
Finished Petroleum Products	354	15,959	2,234	—	194	—	—	862	17,490
Finished Motor Gasoline	354	7,492	438	—	27	—	—	126	8,130
Reformulated	—	2,397	201	—	-19	—	—	4	2,613
Oxygenated	814	161	0	—	-2	—	—	1	977
Other	-461	4,934	237	—	49	—	—	121	4,540
Finished Aviation Gasoline	—	16	7	—	4	—	—	0	20
Jet Fuel	—	1,503	230	—	-35	—	—	23	1,745
Naphtha-Type	—	(s)	0	—	-1	—	—	1	(s)
Kerosene-Type	—	1,503	230	—	-34	—	—	22	1,745
Kerosene	—	95	17	—	9	—	—	2	101
Distillate Fuel Oil	—	3,613	726	—	-14	—	—	106	4,246
0.05 percent sulfur and under	—	2,448	192	—	-21	—	—	22	2,638
Greater than 0.05 percent sulfur ...	—	1,165	534	—	7	—	—	84	1,609
Residual Fuel Oil	—	781	470	—	40	—	—	155	1,055
Naphtha For Petro. Feed. Use	—	154	163	—	(s)	—	—	0	317
Other Oils For Petro. Feed. Use	—	188	135	—	8	—	—	0	315
Special Naphthas	—	73	6	—	(s)	—	—	15	64
Lubricants	—	170	11	—	1	—	—	25	155
Waxes	—	16	3	—	-2	—	—	3	18
Petroleum Coke	—	764	1	—	29	—	—	402	333
Asphalt and Road Oil	—	370	27	—	124	—	—	5	268
Still Gas	—	662	0	—	0	—	—	0	662
Miscellaneous Products	—	62	1	—	2	—	—	(s)	60
Total	7,741	16,466	11,807	219	-29	0	15,518	989	19,756

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."