

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 344,434	—	510,074	12,949	-7,236	0	873,462	1,231	0	822,102
Natural Gas Liquids and LRGs	91,215	29,945	18,339	—	-23,447	—	21,603	4,066	137,277	65,326
Pentanes Plus	15,389	—	3,320	—	229	—	6,425	90	11,965	5,432
Liquefied Petroleum Gases	75,826	29,945	15,019	—	-23,676	—	15,178	3,976	125,312	59,894
Ethane/Ethylene	31,207	1,163	342	—	1,497	—	0	0	31,215	18,302
Propane/Propylene	27,122	31,053	12,807	—	-16,998	—	0	3,088	84,892	24,425
Normal Butane/Butylene	7,950	-2,441	1,547	—	-8,064	—	9,949	889	4,282	11,232
Isobutane/Isobutylene	9,547	170	323	—	-111	—	5,229	0	4,922	5,935
Other Liquids	230	—	36,410	—	17,481	—	20,524	2,183	-3,548	159,856
Other Hydrocarbons/Oxygenates	16,284	—	4,025	—	405	—	18,434	1,470	0	12,097
Unfinished Oils	—	—	16,837	—	9,852	—	10,873	0	-3,888	96,960
Motor Gasoline Blend. Comp.	-16,054	—	15,548	—	7,334	—	-8,553	713	0	50,617
Aviation Gasoline Blend. Comp.	—	—	0	—	-110	—	-230	0	340	182
Finished Petroleum Products	20,859	941,553	131,780	—	11,464	—	—	50,841	1,031,887	423,499
Finished Motor Gasoline	20,859	442,005	25,861	—	1,612	—	—	7,444	479,669	155,192
Reformulated	—	141,449	11,853	—	-1,121	—	—	252	154,171	40,635
Oxygenated	48,050	9,475	0	—	-143	—	—	49	57,619	553
Other	-27,191	291,081	14,008	—	2,876	—	—	7,143	267,879	114,004
Finished Aviation Gasoline	—	963	416	—	216	—	—	0	1,163	1,494
Jet Fuel	—	88,657	13,595	—	-2,059	—	—	1,340	102,971	42,459
Naphtha-Type	—	-3	0	—	-78	—	—	64	11	31
Kerosene-Type	—	88,660	13,595	—	-1,981	—	—	1,276	102,960	42,428
Kerosene	—	5,614	1,016	—	545	—	—	124	5,961	4,670
Distillate Fuel Oil	—	213,149	42,822	—	-818	—	—	6,258	250,531	117,217
0.05 percent sulfur and under	—	144,412	11,321	—	-1,215	—	—	1,325	155,623	70,341
Greater than 0.05 percent sulfur ...	—	68,737	31,501	—	397	—	—	4,933	94,908	46,876
Residual Fuel Oil	—	46,060	27,710	—	2,365	—	—	9,141	62,264	38,368
Naphtha For Petro. Feed. Use	—	9,078	9,614	—	-3	—	—	0	18,695	2,709
Other Oils For Petro. Feed. Use	—	11,093	7,943	—	443	—	—	0	18,593	2,255
Special Naphthas	—	4,325	334	—	27	—	—	871	3,761	2,179
Lubricants	—	10,024	647	—	88	—	—	1,463	9,120	12,185
Waxes	—	937	155	—	-124	—	—	181	1,035	923
Petroleum Coke	—	45,082	32	—	1,714	—	—	23,731	19,669	10,198
Asphalt and Road Oil	—	21,832	1,604	—	7,324	—	—	273	15,839	32,409
Still Gas	—	39,058	0	—	0	—	—	0	39,058	0
Miscellaneous Products	—	3,676	31	—	134	—	—	15	3,558	1,241
Total	456,738	971,498	696,603	12,949	-1,738	0	915,589	58,322	1,165,616	1,470,783

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."