Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2001

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**43,098**	**2,351**	**45,449**	**60,716**	**11,847**	**19,102**	**91,665**
Natural Gas Liquids	**106**	**0**	**106**	**1,948**	**261**	**586**	**2,795**
Pentanes Plus	0	0	0	335	95	297	727
Liquefied Petroleum Gases	106	0	106	1,613	166	289	2,068
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	35	0	35	1,146	110	164	1,420
Isobutane	71	0	71	467	56	125	648
Other Liquids	**9,893**	**-34**	**9,859**	**-674**	**617**	**-273**	**-330**
Other Hydrocarbons/Hydrogen/Oxygenates	1,887	0	1,887	792	195	110	1,097
Other Hydrocarbons/Hydrogen	0	0	0	167	5	19	191
Oxygenates	W	W	1,887	625	190	91	906
Fuel Ethanol	W	W	W	W	W	W	835
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,647	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,799	-33	2,766	1,260	78	-607	731
Motor Gasoline Blend. Comp. (net)	5,348	-1	5,347	-2,741	344	224	-2,173
Aviation Gasoline Blend. Comp. (net)	-141	0	-141	15	0	0	15
Total Input to Refineries	**53,097**	**2,317**	**55,414**	**61,990**	**12,725**	**19,415**	**94,130**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,518	82	1,600	2,187	423	684	3,293
Operable Capacity (daily average)	1,602	91	1,693	2,448	426	763	3,637
Operable Utilization Rate (percent)[b,c]	94.8	90.5	94.5	89.3	99.3	89.5	90.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	643	16	660	763	139	207	1,109
Catalytic Hydrocracking	41	0	41	133	0	3	136
Delayed and Fluid Coking	91	0	91	198	67	83	348
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.80	1.17	0.82	1.29	2.12	0.81	1.30
API Gravity, Weighted Average (degrees)	32.72	33.18	32.75	32.88	27.96	34.93	32.67
Operable Capacity (daily average)	**1,602**	**91**	**1,693**	**2,448**	**426**	**763**	**3,637**
Operating	1,482	91	1,573	2,367	426	763	3,557
Idle	120	0	120	81	0	0	81
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**15,563**	**92,222**	**80,983**	**4,659**	**2,188**	**195,615**	**13,659**	**68,380**	**414,768**
Natural Gas Liquids	**937**	**1,529**	**1,498**	**167**	**238**	**4,369**	**495**	**2,323**	**10,088**
Pentanes Plus	474	98	151	128	121	972	221	1,028	2,948
Liquefied Petroleum Gases	463	1,431	1,347	39	117	3,397	274	1,295	7,140
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	423	615	965	21	0	2,024	177	892	4,548
Isobutane	40	816	382	18	117	1,373	97	403	2,592
Other Liquids	**-632**	**1,136**	**-760**	**-173**	**-406**	**-835**	**383**	**1,464**	**10,541**
Other Hydrocarbons/Hydrogen/Oxygenates	144	1,686	773	1	18	2,622	149	3,142	8,897
Other Hydrocarbons/Hydrogen	112	377	407	0	0	896	35	621	1,743
Oxygenates	32	1,309	366	W	W	1,726	114	2,521	7,154
Fuel Ethanol	W	W	W	W	W	W	W	W	1,360
Methanol	W	W	W	W	W	W	W	W	65
MTBE	W	1,200	W	W	W	1,588	W	2,111	5,404
Other Oxygenates[a]	W	W	W	W	W	W	W	W	325
Unfinished Oils (net)	-606	2,372	-1,212	-145	-134	275	-109	-84	3,579
Motor Gasoline Blend. Comp. (net)	-174	-2,922	-322	-29	-290	-3,737	343	-1,594	-1,814
Aviation Gasoline Blend. Comp. (net)	4	0	1	0	0	5	0	0	-121
Total Input to Refineries	**15,868**	**94,887**	**81,721**	**4,653**	**2,020**	**199,149**	**14,537**	**72,167**	**435,397**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	558	3,231	2,921	160	78	6,949	496	2,662	15,000
Operable Capacity (daily average)	584	3,709	3,008	197	96	7,593	554	3,119	16,596
Operable Utilization Rate (percent)[b,c]	95.6	87.1	97.1	81.1	81.7	91.5	89.4	85.4	90.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	166	1,114	888	27	26	2,221	128	729	4,847
Catalytic Hydrocracking	47	184	187	0	0	419	4	424	1,023
Delayed and Fluid Coking	3	419	448	9	0	879	42	475	1,835
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.83	1.74	1.67	0.51	1.69	1.34	1.27	1.42
API Gravity, Weighted Average (degrees)	38.61	29.29	29.42	32.03	39.62	30.28	33.43	26.70	30.57
Operable Capacity (daily average)	**584**	**3,709**	**3,008**	**197**	**96**	**7,593**	**554**	**3,119**	**16,596**
Operating	584	3,582	3,008	197	96	7,466	543	3,030	16,169
Idle	0	127	0	0	0	127	11	89	428
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**30,916**	**30,916**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."