

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,243	—	5,272	-38	-1,980	-489	0	6,986	(s)	0
Natural Gas Liquids and LRGs	1,116	332	108	—	11	61	—	156	42	1,308
Pentanes Plus	164	—	69	—	2	7	—	35	0	193
Liquefied Petroleum Gases	952	332	39	—	9	54	—	121	42	1,115
Ethane/Ethylene	434	18	4	—	136	93	—	0	0	500
Propane/Propylene	317	303	15	—	-132	-52	—	0	26	530
Normal Butane/Butylene	66	7	13	—	5	3	—	72	16	-1
Isobutane/Isobutylene	135	4	7	—	(s)	10	—	49	0	86
Other Liquids	100	—	194	—	-90	129	—	-30	30	74
Other Hydrocarbons/Oxygenates	111	—	0	—	0	-4	—	94	21	0
Unfinished Oils	—	—	182	—	-6	92	—	10	0	74
Motor Gasoline Blend. Comp.	-11	—	12	—	-84	42	—	-133	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	15	7,278	359	—	-3,471	124	—	—	576	3,482
Finished Motor Gasoline	15	3,200	0	—	-1,911	-51	—	—	86	1,270
Reformulated	—	586	0	—	-324	-10	—	—	0	272
Oxygenated	44	7	0	—	0	(s)	—	—	0	50
Other	-28	2,608	0	—	-1,587	-41	—	—	86	948
Finished Aviation Gasoline	—	9	0	—	-4	(s)	—	—	0	5
Jet Fuel	—	767	0	—	-548	27	—	—	4	188
Naphtha-Type	—	(s)	0	—	0	-3	—	—	0	3
Kerosene-Type	—	767	0	—	-548	30	—	—	4	185
Kerosene	—	38	0	—	-4	7	—	—	3	24
Distillate Fuel Oil	—	1,640	50	—	-910	84	—	—	57	639
0.05 percent sulfur and under	—	1,151	4	—	-621	65	—	—	4	465
Greater than 0.05 percent sulfur ...	—	489	47	—	-289	19	—	—	53	175
Residual Fuel Oil	—	344	76	—	-41	22	—	—	124	233
Petrochemical Feedstocks ^e	—	318	228	—	1	-4	—	—	0	550
Special Naphthas	—	31	2	—	-2	4	—	—	1	25
Lubricants	—	118	(s)	—	-33	-1	—	—	12	75
Waxes	—	12	1	—	0	1	—	—	1	11
Petroleum Coke	—	379	0	—	0	21	—	—	287	70
Asphalt and Road Oil	—	95	2	—	-19	14	—	—	1	63
Still Gas	—	293	0	—	0	0	—	—	0	293
Miscellaneous Products	—	37	(s)	—	0	1	—	—	(s)	36
Total	4,474	7,610	5,932	-38	-5,529	-175	0	7,112	648	4,864

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."