

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2001
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 180,905	—	272,534	12,345	6,533	0	458,694	557	0	835,871
Natural Gas Liquids and LRGs	42,825	15,194	8,902	—	-20,292	—	11,515	2,380	73,318	68,481
Pentanes Plus	7,603	—	1,245	—	-226	—	3,477	57	5,540	4,977
Liquefied Petroleum Gases	35,222	15,194	7,657	—	-20,066	—	8,038	2,323	67,778	63,504
Ethane/Ethylene	13,691	649	211	—	-856	—	0	0	15,407	15,949
Propane/Propylene	13,069	16,228	6,589	—	-12,508	—	0	1,930	46,464	28,915
Normal Butane/Butylene	3,921	-1,803	757	—	-6,528	—	5,401	393	3,609	12,768
Isobutane/Isobutylene	4,541	120	100	—	-174	—	2,637	0	2,298	5,872
Other Liquids	-3,590	—	18,652	—	7,318	—	9,983	1,141	-3,380	149,693
Other Hydrocarbons/Oxygenates	7,620	—	2,670	—	68	—	9,537	685	0	11,760
Unfinished Oils	—	—	8,195	—	4,493	—	7,294	0	-3,592	91,601
Motor Gasoline Blend. Comp.	-11,209	—	7,787	—	2,860	—	-6,739	457	0	46,143
Aviation Gasoline Blend. Comp.	—	—	0	—	-103	—	-109	0	212	189
Finished Petroleum Products	13,983	494,605	75,582	—	11,371	—	—	25,829	546,970	423,406
Finished Motor Gasoline	13,983	231,025	14,675	—	5,827	—	—	3,860	249,997	159,407
Reformulated	—	73,628	6,560	—	-286	—	—	5	80,469	41,470
Oxygenated	27,740	4,977	0	—	-137	—	—	30	32,824	559
Other	-13,757	152,420	8,115	—	6,250	—	—	3,824	136,704	117,378
Finished Aviation Gasoline	—	524	169	—	149	—	—	0	544	1,427
Jet Fuel	—	46,751	7,387	—	-841	—	—	841	54,138	43,677
Naphtha-Type	—	-5	0	—	9	—	—	1	-15	118
Kerosene-Type	—	46,756	7,387	—	-850	—	—	839	54,154	43,559
Kerosene	—	3,343	885	—	603	—	—	14	3,611	4,728
Distillate Fuel Oil	—	111,775	24,111	—	167	—	—	3,007	132,712	118,202
0.05 percent sulfur and under	—	74,719	6,068	—	-3,532	—	—	613	83,706	68,024
Greater than 0.05 percent sulfur ...	—	37,056	18,043	—	3,699	—	—	2,394	49,006	50,178
Residual Fuel Oil	—	25,252	15,869	—	1,085	—	—	4,362	35,674	37,088
Naphtha For Petro. Feed. Use	—	4,554	6,277	—	260	—	—	0	10,571	2,972
Other Oils For Petro. Feed. Use	—	5,430	4,537	—	-87	—	—	0	10,054	1,725
Special Naphthas	—	2,790	235	—	-122	—	—	541	2,606	2,030
Lubricants	—	5,210	316	—	40	—	—	871	4,615	12,137
Waxes	—	427	47	—	-146	—	—	95	525	901
Petroleum Coke	—	23,970	13	—	903	—	—	12,123	10,957	9,387
Asphalt and Road Oil	—	11,030	1,057	—	3,494	—	—	108	8,485	28,579
Still Gas	—	20,666	0	—	0	—	—	0	20,666	0
Miscellaneous Products	—	1,858	4	—	39	—	—	7	1,816	1,146
Total	234,124	509,799	375,670	12,345	4,930	0	480,192	29,908	616,908	1,477,451

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."