

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2000
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	^E 5,834	—	8,932	301	-61	0	15,078	50	0
Natural Gas Liquids and LRGs	1,908	705	213	—	-12	—	373	78	2,388
Pentanes Plus	306	—	37	—	(s)	—	137	3	203
Liquefied Petroleum Gases	1,603	705	176	—	-12	—	236	74	2,185
Ethane/Ethylene	716	24	21	—	-7	—	0	0	768
Propane/Propylene	538	585	128	—	-4	—	0	53	1,202
Normal Butane/Butylene	160	89	14	—	(s)	—	129	21	113
Isobutane/Isobutylene	189	7	13	—	(s)	—	107	0	102
Other Liquids	182	—	591	—	10	—	848	49	-134
Other Hydrocarbons/Oxygenates	323	—	69	—	-5	—	366	31	0
Unfinished Oils	—	—	320	—	3	—	454	0	-136
Motor Gasoline Blend. Comp.	-141	—	202	—	12	—	30	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	207	16,548	1,356	—	26	—	—	863	17,222
Finished Motor Gasoline	207	7,947	359	—	5	—	—	144	8,364
Reformulated	—	2,571	187	—	3	—	—	1	2,755
Oxygenated	657	114	1	—	-1	—	—	1	772
Other	-451	5,262	171	—	4	—	—	142	4,837
Finished Aviation Gasoline	—	18	(s)	—	-1	—	—	0	19
Jet Fuel	—	1,607	142	—	12	—	—	32	1,705
Naphtha-Type	—	(s)	1	—	(s)	—	—	(s)	1
Kerosene-Type	—	1,607	141	—	12	—	—	32	1,704
Kerosene	—	65	2	—	-2	—	—	2	67
Distillate Fuel Oil	—	3,579	277	—	-17	—	—	173	3,701
0.05 percent sulfur and under	—	2,471	125	—	10	—	—	47	2,539
Greater than 0.05 percent sulfur ...	—	1,109	153	—	-26	—	—	125	1,162
Residual Fuel Oil	—	706	267	—	(s)	—	—	139	834
Naphtha For Petro. Feed. Use	—	170	119	—	1	—	—	0	287
Other Oils For Petro. Feed. Use	—	195	136	—	(s)	—	—	0	330
Special Naphthas	—	99	9	—	-1	—	—	20	88
Lubricants	—	180	14	—	1	—	—	26	167
Waxes	—	17	2	—	(s)	—	—	4	16
Petroleum Coke	—	726	1	—	4	—	—	319	405
Asphalt and Road Oil	—	525	28	—	23	—	—	6	524
Still Gas	—	658	0	—	0	—	—	0	658
Miscellaneous Products	—	54	(s)	—	-2	—	—	(s)	56
Total	8,131	17,253	11,093	301	-37	0	16,299	1,040	19,476

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."