Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**44,671**	**2,633**	**47,304**	**69,208**	**13,010**	**21,012**	**103,230**
Natural Gas Liquids	**131**	**0**	**131**	**2,245**	**220**	**878**	**3,343**
Pentanes Plus	0	0	0	348	72	405	825
Liquefied Petroleum Gases	131	0	131	1,897	148	473	2,518
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	115	0	115	1,469	105	333	1,907
Isobutane	16	0	16	428	43	140	611
Other Liquids	**11,693**	**92**	**11,785**	**-2,247**	**892**	**763**	**-592**
Other Hydrocarbons/Hydrogen/Oxygenates	1,994	0	1,994	838	225	84	1,147
Other Hydrocarbons/Hydrogen	0	0	0	84	8	22	114
Oxygenates	W	W	1,994	754	217	62	1,033
Fuel Ethanol	W	W	W	W	W	W	1,006
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,855	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	4,845	99	4,944	282	66	-18	330
Motor Gasoline Blend. Comp. (net)	5,036	-7	5,029	-3,357	601	697	-2,059
Aviation Gasoline Blend. Comp. (net)	-182	0	-182	-10	0	0	-10
Total Input to Refineries	**56,495**	**2,725**	**59,220**	**69,206**	**14,122**	**22,653**	**105,981**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,440	85	1,526	2,270	420	683	3,373
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operable Utilization Rate (percent)[b,c]	89.9	93.8	90.1	92.4	99.7	91.2	93.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	645	18	663	773	135	193	1,100
Catalytic Hydrocracking	37	0	37	133	0	3	137
Delayed and Fluid Coking	89	0	89	200	67	80	347
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.72	1.35	0.76	1.29	2.35	0.77	1.31
API Gravity, Weighted Average (degrees)	33.85	25.29	33.37	33.03	26.13	36.28	32.83
Operable Capacity (daily average)	**1,603**	**91**	**1,694**	**2,457**	**421**	**749**	**3,627**
Operating	1,523	91	1,614	2,457	421	749	3,627
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,789**	**110,851**	**92,126**	**5,021**	**2,624**	**228,411**	**15,188**	**78,427**	**472,560**
Natural Gas Liquids	**991**	**2,462**	**2,228**	**168**	**258**	**6,107**	**670**	**2,419**	**12,670**
Pentanes Plus	522	662	251	102	126	1,663	231	1,031	3,750
Liquefied Petroleum Gases	469	1,800	1,977	66	132	4,444	439	1,388	8,920
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	441	842	1,462	44	0	2,789	326	1,064	6,201
Isobutane	28	958	515	22	132	1,655	113	324	2,719
Other Liquids	**314**	**7,348**	**86**	**-234**	**-348**	**7,166**	**371**	**3,432**	**22,162**
Other Hydrocarbons/Hydrogen/Oxygenates	140	2,182	926	0	31	3,279	205	4,036	10,661
Other Hydrocarbons/Hydrogen	133	437	527	0	0	1,097	47	861	2,119
Oxygenates	7	1,745	399	W	W	2,182	158	3,175	8,542
Fuel Ethanol	W	W	W	W	W	W	W	W	1,588
Methanol	W	W	W	W	W	W	W	W	63
MTBE	W	1,614	W	W	W	1,974	W	2,795	6,638
Other Oxygenates[a]	W	W	W	W	W	W	W	W	253
Unfinished Oils (net)	553	6,860	-108	-154	127	7,278	79	1,745	14,376
Motor Gasoline Blend. Comp. (net)	-385	-1,694	-735	-80	-506	-3,400	87	-2,349	-2,692
Aviation Gasoline Blend. Comp. (net)	6	0	3	0	0	9	0	0	-183
Total Input to Refineries	**19,094**	**120,661**	**94,440**	**4,955**	**2,534**	**241,684**	**16,229**	**84,278**	**507,392**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	579	3,587	2,985	161	85	7,396	497	2,780	15,571
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operable Utilization Rate (percent)[b,c]	100.6	96.5	99.2	81.6	88.5	97.4	91.5	89.6	94.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	166	1,404	998	23	26	2,617	131	729	5,241
Catalytic Hydrocracking	45	216	214	0	0	475	4	486	1,138
Delayed and Fluid Coking	4	487	416	4	0	911	43	530	1,920
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.24	1.75	1.71	1.75	0.55	1.68	1.42	1.21	1.42
API Gravity, Weighted Average (degrees)	38.48	29.46	29.13	30.50	38.78	30.15	32.86	26.45	30.49
Operable Capacity (daily average)	**575**	**3,716**	**3,008**	**197**	**96**	**7,591**	**543**	**3,104**	**16,559**
Operating	575	3,716	3,008	197	96	7,591	537	3,018	16,387
Idle	0	0	0	0	0	0	6	86	172
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**29,797**	**29,797**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."