

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,829	—	30,280	-635	59,502	-525	0	103,230	271	0	57,534
<b>Natural Gas Liquids and LRGs</b> .....	6,621	2,527	4,673	—	2,910	-9,235	—	3,343	394	22,229	29,512
Pentanes Plus .....	997	—	50	—	343	-59	—	825	130	494	1,302
Liquefied Petroleum Gases .....	5,624	2,527	4,623	—	2,567	-9,176	—	2,518	265	21,734	28,210
Ethane/Ethylene .....	1,675	0	327	—	-801	570	—	0	0	631	3,646
Propane/Propylene .....	2,541	3,321	4,015	—	2,661	-8,022	—	0	42	20,518	16,458
Normal Butane/Butylene .....	915	-766	224	—	228	-1,796	—	1,907	223	267	6,260
Isobutane/Isobutylene .....	493	-28	57	—	479	72	—	611	0	318	1,846
<b>Other Liquids</b> .....	-3,138	—	0	—	1,223	-1,143	—	-592	12	-192	25,144
Other Hydrocarbons/Oxygenates .....	706	—	0	—	0	-453	—	1,147	12	0	1,683
Unfinished Oils .....	—	—	0	—	116	-22	—	330	0	-192	12,898
Motor Gasoline Blend. Comp. ....	-3,844	—	0	—	1,107	-678	—	-2,059	0	0	10,525
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	10	—	-10	0	0	38
<b>Finished Petroleum Products</b> .....	5,205	108,692	512	—	26,306	967	—	—	535	139,213	92,244
Finished Motor Gasoline .....	5,205	54,994	65	—	15,903	-989	—	—	7	77,149	35,210
Reformulated .....	—	9,583	0	—	1,533	-374	—	—	0	11,490	936
Oxygenated .....	13,613	1,157	0	—	-25	-41	—	—	0	14,786	299
Other .....	-8,407	44,254	65	—	14,395	-574	—	—	7	50,874	33,975
Finished Aviation Gasoline .....	—	79	1	—	37	14	—	—	0	103	432
Jet Fuel .....	—	7,447	0	—	3,785	-45	—	—	(s)	11,277	8,115
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	7,447	0	—	3,785	-45	—	—	0	11,277	8,115
Kerosene .....	—	945	0	—	2	-603	—	—	1	1,549	981
Distillate Fuel Oil .....	—	27,653	142	—	6,341	-412	—	—	29	34,519	29,607
0.05 percent sulfur and under .....	—	21,139	120	—	5,465	220	—	—	18	26,486	21,989
Greater than 0.05 percent sulfur ...	—	6,514	22	—	876	-632	—	—	11	8,033	7,618
Residual Fuel Oil .....	—	2,368	176	—	-402	-131	—	—	0	2,273	1,903
Petrochemical Feedstocks <sup>e</sup> .....	—	506	40	—	51	35	—	—	0	562	389
Special Naphthas .....	—	682	37	—	32	22	—	—	5	724	447
Lubricants .....	—	468	45	—	341	178	—	—	458	218	1,576
Waxes .....	—	91	6	—	0	-10	—	—	11	96	92
Petroleum Coke .....	—	4,527	0	—	0	579	—	—	18	3,930	2,072
Asphalt and Road Oil .....	—	4,463	0	—	216	2,386	—	—	6	2,287	11,214
Still Gas .....	—	4,122	0	—	0	0	—	—	0	4,122	0
Miscellaneous Products .....	—	347	0	—	0	-57	—	—	(s)	404	206
<b>Total</b> .....	22,517	111,219	35,465	-635	89,941	-9,936	0	105,981	1,213	161,250	204,434

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."