

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 7,208	—	514,570	13,248	-66	3,025	0	530,552	1,382	0	15,062
Natural Gas Liquids and LRGs	8,655	15,687	9,560	—	35,346	6	—	1,388	976	66,878	6,818
Pentanes Plus	1,002	—	0	—	0	2	—	0	18	982	22
Liquefied Petroleum Gases	7,653	15,687	9,560	—	35,346	4	—	1,388	958	65,896	6,796
Ethane/Ethylene	2,532	0	0	—	0	0	—	0	0	2,532	0
Propane/Propylene	3,465	15,766	8,334	—	34,397	217	—	0	387	61,358	5,289
Normal Butane/Butylene	1,237	986	225	—	750	-141	—	630	570	2,139	1,385
Isobutane/Isobutylene	419	-1,065	1,001	—	199	-72	—	758	0	-132	122
Other Liquids	17,875	—	75,623	—	3,135	1,394	—	103,988	2,218	-10,967	18,663
Other Hydrocarbons/Oxygenates	21,432	—	3,444	—	0	205	—	23,504	1,167	0	2,256
Unfinished Oils	—	—	12,863	—	-436	783	—	23,287	0	-11,643	10,143
Motor Gasoline Blend. Comp.	-3,557	—	59,316	—	3,571	422	—	57,857	1,051	0	6,137
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-16	—	-660	0	676	127
Finished Petroleum Products	7,248	644,962	302,785	—	911,163	-1,230	—	—	10,918	1,856,469	125,426
Finished Motor Gasoline	7,248	331,451	113,182	—	527,944	1,885	—	—	298	977,642	47,853
Reformulated	—	208,836	60,895	—	109,539	-144	—	—	2	379,412	17,897
Oxygenated	36,910	0	267	—	0	12	—	—	(s)	37,165	90
Other	-29,663	122,615	52,020	—	418,405	2,017	—	—	296	561,064	29,866
Finished Aviation Gasoline	—	76	18	—	841	-17	—	—	0	952	137
Jet Fuel	—	35,617	17,119	—	144,341	859	—	—	1,224	194,994	10,476
Naphtha-Type	—	0	379	—	0	0	—	—	8	371	0
Kerosene-Type	—	35,617	16,740	—	144,341	859	—	—	1,216	194,623	10,476
Kerosene	—	4,066	717	—	1,120	260	—	—	395	5,248	2,568
Distillate Fuel Oil	—	151,982	77,480	—	207,388	-5,341	—	—	3,498	438,693	42,948
0.05 percent sulfur and under	—	74,720	35,951	—	137,124	822	—	—	1,409	245,564	16,805
Greater than 0.05 percent sulfur ...	—	77,262	41,529	—	70,264	-6,163	—	—	2,089	193,129	26,143
Residual Fuel Oil	—	38,817	75,191	—	15,957	-69	—	—	1,804	128,230	14,161
Petrochemical Feedstocks ^e	—	4,594	4,489	—	718	-170	—	—	0	9,971	440
Special Naphthas	—	470	978	—	1,098	21	—	—	178	2,347	102
Lubricants	—	5,235	3,720	—	8,005	1	—	—	1,288	15,671	2,065
Waxes	—	299	449	—	8	60	—	—	328	368	306
Petroleum Coke	—	16,619	0	—	0	-115	—	—	1,463	15,271	151
Asphalt and Road Oil	—	35,517	9,442	—	3,743	1,401	—	—	412	46,889	4,151
Still Gas	—	19,549	0	—	0	0	—	—	0	19,549	0
Miscellaneous Products	—	670	0	—	0	-5	—	—	31	644	68
Total	40,985	660,649	902,538	13,248	949,578	3,195	0	635,928	15,495	1,912,380	165,969

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."