

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2000
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,833	—	8,908	330	-45	0	15,063	53	0
Natural Gas Liquids and LRGs	1,938	724	208	—	64	—	370	77	2,360
Pentanes Plus	310	—	37	—	-1	—	139	3	206
Liquefied Petroleum Gases	1,628	724	171	—	65	—	231	74	2,154
Ethane/Ethylene	731	24	22	—	-9	—	0	0	786
Propane/Propylene	545	587	122	—	52	—	0	53	1,149
Normal Butane/Butylene	162	105	14	—	21	—	123	21	116
Isobutane/Isobutylene	191	7	14	—	(s)	—	108	0	103
Other Liquids	202	—	585	—	16	—	860	49	-138
Other Hydrocarbons/Oxygenates	331	—	70	—	3	—	368	30	0
Unfinished Oils	—	—	317	—	4	—	453	0	-140
Motor Gasoline Blend. Comp.	-129	—	197	—	9	—	41	19	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	194	16,521	1,326	—	39	—	—	856	17,147
Finished Motor Gasoline	194	7,952	355	—	17	—	—	139	8,344
Reformulated	—	2,569	184	—	3	—	—	1	2,751
Oxygenated	648	107	1	—	-1	—	—	1	755
Other	-454	5,276	169	—	16	—	—	137	4,838
Finished Aviation Gasoline	—	19	(s)	—	(s)	—	—	0	19
Jet Fuel	—	1,602	135	—	7	—	—	31	1,699
Naphtha-Type	—	(s)	1	—	(s)	—	—	(s)	1
Kerosene-Type	—	1,602	134	—	7	—	—	31	1,698
Kerosene	—	61	2	—	1	—	—	2	60
Distillate Fuel Oil	—	3,552	262	—	-9	—	—	176	3,647
0.05 percent sulfur and under	—	2,464	126	—	9	—	—	48	2,534
Greater than 0.05 percent sulfur ...	—	1,088	136	—	-18	—	—	129	1,113
Residual Fuel Oil	—	699	258	—	9	—	—	139	810
Naphtha For Petro. Feed. Use	—	171	120	—	(s)	—	—	0	290
Other Oils For Petro. Feed. Use	—	196	138	—	1	—	—	0	333
Special Naphthas	—	99	10	—	-1	—	—	22	88
Lubricants	—	182	13	—	-2	—	—	25	171
Waxes	—	17	2	—	(s)	—	—	3	16
Petroleum Coke	—	721	1	—	3	—	—	312	408
Asphalt and Road Oil	—	539	30	—	14	—	—	6	549
Still Gas	—	657	0	—	0	—	—	0	657
Miscellaneous Products	—	54	(s)	—	-2	—	—	(s)	55
Total	8,167	17,245	11,027	330	74	0	16,293	1,035	19,368

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."