

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2000
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,954,040	—	2,984,234	110,597	-14,998	0	5,046,015	17,854	0	836,668
Natural Gas Liquids and LRGs	649,353	242,510	69,760	—	21,326	—	124,017	25,823	790,457	114,602
Pentanes Plus	103,845	—	12,409	—	-346	—	46,514	1,136	68,950	4,987
Liquefied Petroleum Gases	545,508	242,510	57,351	—	21,672	—	77,503	24,688	721,506	109,615
Ethane/Ethylene	244,916	8,068	7,406	—	-2,892	—	0	0	263,282	16,566
Propane/Propylene	182,469	196,780	40,723	—	17,433	—	0	17,678	384,861	60,318
Normal Butane/Butylene	54,150	35,198	4,664	—	7,088	—	41,177	7,009	38,738	26,511
Isobutane/Isobutylene	63,973	2,464	4,558	—	43	—	36,326	0	34,626	6,220
Other Liquids	67,555	—	195,820	—	5,251	—	288,097	16,357	-46,330	143,923
Other Hydrocarbons/Oxygenates	110,867	—	23,564	—	956	—	123,337	10,138	0	14,500
Unfinished Oils	—	—	106,140	—	1,454	—	151,692	0	-47,006	87,645
Motor Gasoline Blend. Comp.	-43,313	—	66,116	—	2,873	—	13,712	6,218	0	41,589
Aviation Gasoline Blend. Comp.	—	—	0	—	-32	—	-644	0	676	189
Finished Petroleum Products	65,025	5,534,688	444,258	—	13,147	—	—	286,735	5,744,089	415,698
Finished Motor Gasoline	65,025	2,664,032	118,783	—	5,807	—	—	46,634	2,795,399	157,403
Reformulated	—	860,775	61,785	—	847	—	—	206	921,507	41,566
Oxygenated	217,120	35,722	267	—	-360	—	—	416	253,053	719
Other	-152,095	1,767,535	56,731	—	5,320	—	—	46,012	1,620,838	115,118
Finished Aviation Gasoline	—	6,233	118	—	-153	—	—	0	6,504	1,374
Jet Fuel	—	536,591	45,309	—	2,327	—	—	10,404	569,169	42,341
Naphtha-Type	—	57	379	—	-16	—	—	36	416	38
Kerosene-Type	—	536,534	44,930	—	2,343	—	—	10,368	568,753	42,303
Kerosene	—	20,417	717	—	379	—	—	685	20,070	5,252
Distillate Fuel Oil	—	1,189,942	87,780	—	-3,030	—	—	59,016	1,221,736	121,076
0.05 percent sulfur and under	—	825,468	42,291	—	2,925	—	—	15,940	848,894	70,985
Greater than 0.05 percent sulfur ...	—	364,474	45,489	—	-5,955	—	—	43,076	372,842	50,091
Residual Fuel Oil	—	234,286	86,479	—	3,071	—	—	46,416	271,278	38,922
Naphtha For Petro. Feed. Use	—	57,192	40,275	—	159	—	—	0	97,308	2,423
Other Oils For Petro. Feed. Use	—	65,764	46,181	—	248	—	—	0	111,697	1,935
Special Naphthas	—	33,264	3,224	—	-224	—	—	7,358	29,354	2,127
Lubricants	—	60,871	4,263	—	-594	—	—	8,451	57,277	11,245
Waxes	—	5,790	812	—	145	—	—	1,171	5,286	1,101
Petroleum Coke	—	241,574	365	—	847	—	—	104,542	136,550	7,971
Asphalt and Road Oil	—	180,647	9,913	—	4,737	—	—	1,996	183,827	21,392
Still Gas	—	220,152	0	—	0	—	—	0	220,152	0
Miscellaneous Products	—	17,933	39	—	-572	—	—	61	18,483	1,136
Total	2,735,972	5,777,198	3,694,072	110,597	24,726	0	5,458,129	346,769	6,488,215	1,510,891

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."