Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**45,137**	**2,473**	**47,610**	**65,429**	**12,929**	**21,725**	**100,083**
Natural Gas Liquids	**129**	**0**	**129**	**2,666**	**248**	**1,169**	**4,083**
Pentanes Plus	0	0	0	645	132	644	1,421
Liquefied Petroleum Gases	129	0	129	2,021	116	525	2,662
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	125	0	125	1,494	84	433	2,011
Isobutane	4	0	4	527	32	92	651
Other Liquids	**11,056**	**220**	**11,276**	**-2,838**	**580**	**100**	**-2,158**
Other Hydrocarbons/Hydrogen/Oxygenates	2,350	0	2,350	1,020	228	65	1,313
Other Hydrocarbons/Hydrogen	0	0	0	284	5	21	310
Oxygenates	W	W	2,350	736	223	44	1,003
Fuel Ethanol	W	W	W	W	W	W	972
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,190	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,730	240	3,970	213	-63	-232	-82
Motor Gasoline Blend. Comp. (net)	5,082	-20	5,062	-4,063	415	267	-3,381
Aviation Gasoline Blend. Comp. (net)	-106	0	-106	-8	0	0	-8
Total Input to Refineries	**56,322**	**2,693**	**59,015**	**65,257**	**13,757**	**22,994**	**102,008**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,488	82	1,570	2,220	431	729	3,379
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operable Utilization Rate (percent)[b,c]	92.8	90.6	92.7	90.4	102.3	97.3	93.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	636	20	656	749	138	207	1,094
Catalytic Hydrocracking	26	0	26	147	0	5	153
Delayed and Fluid Coking	71	0	71	205	70	80	355
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.97	1.37	0.99	1.32	2.28	0.79	1.33
API Gravity, Weighted Average (degrees)	33.01	32.63	32.99	32.83	28.49	36.00	32.95
Operable Capacity (daily average)	**1,603**	**91**	**1,694**	**2,457**	**421**	**749**	**3,627**
Operating	1,523	91	1,614	2,457	421	749	3,627
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,520**	**107,352**	**84,076**	**5,386**	**2,661**	**216,995**	**14,909**	**71,221**	**450,818**
Natural Gas Liquids	**1,055**	**3,436**	**2,600**	**186**	**267**	**7,544**	**802**	**2,356**	**14,914**
Pentanes Plus	551	924	208	119	130	1,932	254	989	4,596
Liquefied Petroleum Gases	504	2,512	2,392	67	137	5,612	548	1,367	10,318
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	472	1,264	1,807	47	0	3,590	323	1,053	7,102
Isobutane	32	1,248	585	20	137	2,022	225	314	3,216
Other Liquids	**237**	**9,601**	**3,103**	**-133**	**-43**	**12,765**	**672**	**6,614**	**29,169**
Other Hydrocarbons/Hydrogen/Oxygenates	144	2,352	945	0	30	3,471	184	4,466	11,784
Other Hydrocarbons/Hydrogen	117	413	448	0	0	978	36	944	2,268
Oxygenates	27	1,939	497	W	W	2,493	148	3,522	9,516
Fuel Ethanol	W	W	W	W	W	W	W	W	1,558
Methanol	W	W	W	W	W	W	W	W	70
MTBE	W	1,809	W	W	W	2,268	W	3,222	7,690
Other Oxygenates[a]	W	W	W	W	W	W	W	W	198
Unfinished Oils (net)	280	8,646	1,189	-139	148	10,124	420	1,700	16,132
Motor Gasoline Blend. Comp. (net)	-188	-1,397	975	6	-221	-825	68	448	1,372
Aviation Gasoline Blend. Comp. (net)	1	0	-6	0	0	-5	0	0	-119
Total Input to Refineries	**18,812**	**120,389**	**89,779**	**5,439**	**2,885**	**237,304**	**16,383**	**80,191**	**494,901**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	591	3,578	2,823	172	89	7,253	508	2,643	15,353
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operable Utilization Rate (percent)[b,c]	102.8	96.3	93.9	87.2	92.8	95.5	93.6	85.1	92.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	178	1,404	1,028	26	29	2,665	136	708	5,258
Catalytic Hydrocracking	53	209	183	0	0	445	5	460	1,088
Delayed and Fluid Coking	6	435	386	10	0	836	48	504	1,814
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.18	1.66	1.53	1.75	0.52	1.56	1.41	1.19	1.38
API Gravity, Weighted Average (degrees)	37.89	30.14	29.77	30.28	38.82	30.73	33.10	26.15	30.79
Operable Capacity (daily average)	**575**	**3,716**	**3,008**	**197**	**96**	**7,591**	**543**	**3,104**	**16,559**
Operating	575	3,716	3,008	197	96	7,591	537	3,018	16,387
Idle	0	0	0	0	0	0	6	86	172
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**30,239**	**30,239**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."