

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2000
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,830	—	8,928	346	-21	0	15,066	58	0
Natural Gas Liquids and LRGs	1,945	750	205	—	103	—	358	78	2,362
Pentanes Plus	311	—	35	—	2	—	137	4	203
Liquefied Petroleum Gases	1,633	750	170	—	101	—	220	74	2,159
Ethane/Ethylene	733	24	23	—	-7	—	0	0	788
Propane/Propylene	546	588	119	—	66	—	0	53	1,134
Normal Butane/Butylene	162	130	14	—	40	—	112	21	133
Isobutane/Isobutylene	192	9	14	—	2	—	109	0	104
Other Liquids	194	—	596	—	21	—	849	49	-128
Other Hydrocarbons/Oxygenates	331	—	68	—	3	—	366	30	0
Unfinished Oils	—	—	326	—	11	—	444	0	-130
Motor Gasoline Blend. Comp.	-136	—	202	—	7	—	40	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	201	16,469	1,315	—	-23	—	—	843	17,163
Finished Motor Gasoline	201	7,921	350	—	-13	—	—	136	8,349
Reformulated	—	2,558	183	—	-7	—	—	1	2,747
Oxygenated	640	99	1	—	-2	—	—	1	741
Other	-440	5,264	166	—	-5	—	—	134	4,861
Finished Aviation Gasoline	—	19	(s)	—	-1	—	—	0	20
Jet Fuel	—	1,600	136	—	9	—	—	28	1,699
Naphtha-Type	—	(s)	1	—	(s)	—	—	(s)	1
Kerosene-Type	—	1,600	135	—	9	—	—	28	1,698
Kerosene	—	59	2	—	(s)	—	—	1	60
Distillate Fuel Oil	—	3,531	256	—	-25	—	—	175	3,638
0.05 percent sulfur and under	—	2,450	128	—	(s)	—	—	44	2,534
Greater than 0.05 percent sulfur ...	—	1,081	128	—	-25	—	—	131	1,104
Residual Fuel Oil	—	691	256	—	-3	—	—	142	807
Naphtha For Petro. Feed. Use	—	171	116	—	(s)	—	—	0	286
Other Oils For Petro. Feed. Use	—	198	141	—	(s)	—	—	0	339
Special Naphthas	—	100	10	—	(s)	—	—	21	89
Lubricants	—	185	14	—	-1	—	—	26	174
Waxes	—	17	2	—	1	—	—	4	15
Petroleum Coke	—	718	1	—	2	—	—	304	413
Asphalt and Road Oil	—	546	30	—	10	—	—	6	559
Still Gas	—	660	0	—	0	—	—	0	660
Miscellaneous Products	—	54	(s)	—	-2	—	—	(s)	56
Total	8,169	17,219	11,044	346	80	0	16,273	1,028	19,398

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."