

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 549,854	—	215,382	365	-2,947	-7,492	0	759,196	10,950	0	49,047
<b>Natural Gas Liquids and LRGs</b> .....	25,334	26,312	121	—	0	4,021	—	21,708	3,447	22,591	7,051
Pentanes Plus .....	13,004	—	0	—	0	207	—	9,618	2	3,177	239
Liquefied Petroleum Gases .....	12,330	26,312	121	—	0	3,814	—	12,090	3,445	19,414	6,812
Ethane/Ethylene .....	14	0	0	—	0	0	—	0	0	14	0
Propane/Propylene .....	3,686	16,170	103	—	0	1,023	—	0	2,177	16,759	2,382
Normal Butane/Butylene .....	4,553	8,761	0	—	0	2,657	—	8,601	1,268	788	3,962
Isobutane/Isobutylene .....	4,077	1,381	18	—	0	134	—	3,489	0	1,853	468
<b>Other Liquids</b> .....	19,853	—	26,504	—	4,799	1,084	—	52,052	1,113	-3,093	31,482
Other Hydrocarbons/Oxygenates .....	24,515	—	17,656	—	0	-184	—	41,443	912	0	2,928
Unfinished Oils .....	—	—	8,017	—	0	169	—	10,941	0	-3,093	19,774
Motor Gasoline Blend. Comp. ....	-4,662	—	831	—	4,799	1,100	—	-333	201	0	8,779
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-1	—	1	0	0	1
<b>Finished Petroleum Products</b> .....	7,395	856,291	34,518	—	34,808	697	—	—	69,967	862,348	53,011
Finished Motor Gasoline .....	7,395	412,877	3,370	—	25,769	-606	—	—	2,416	447,600	19,415
Reformulated .....	—	295,824	655	—	640	356	—	—	173	296,590	11,332
Oxygenated .....	27,331	12,270	0	—	5,772	-220	—	—	293	45,300	3
Other .....	-19,936	104,783	2,715	—	19,357	-742	—	—	1,951	105,710	8,080
Finished Aviation Gasoline .....	—	581	0	—	0	-147	—	—	0	728	291
Jet Fuel .....	—	124,365	25,151	—	3,194	341	—	—	2,780	149,589	9,257
Naphtha-Type .....	—	53	0	—	0	-14	—	—	4	63	29
Kerosene-Type .....	—	124,312	25,151	—	3,194	355	—	—	2,776	149,526	9,228
Kerosene .....	—	1,244	0	—	0	26	—	—	75	1,143	122
Distillate Fuel Oil .....	—	141,340	3,430	—	5,547	-395	—	—	17,753	132,959	11,362
0.05 percent sulfur and under .....	—	110,155	2,694	—	5,024	79	—	—	2,120	115,674	8,748
Greater than 0.05 percent sulfur ...	—	31,185	736	—	523	-474	—	—	15,633	17,285	2,614
Residual Fuel Oil .....	—	53,748	1,141	—	0	1,215	—	—	7,194	46,480	6,123
Petrochemical Feedstocks <sup>e</sup> .....	—	3,151	863	—	0	-172	—	—	0	4,186	163
Special Naphthas .....	—	725	0	—	0	-5	—	—	5,671	-4,941	29
Lubricants .....	—	7,223	0	—	298	-374	—	—	936	6,959	1,515
Waxes .....	—	-645	189	—	0	7	—	—	160	-623	242
Petroleum Coke .....	—	48,164	321	—	0	252	—	—	32,579	15,654	1,803
Asphalt and Road Oil .....	—	18,672	53	—	0	428	—	—	383	17,914	2,354
Still Gas .....	—	43,012	0	—	0	0	—	—	0	43,012	0
Miscellaneous Products .....	—	1,834	0	—	0	127	—	—	19	1,688	335
<b>Total</b> .....	<b>602,436</b>	<b>882,603</b>	<b>276,525</b>	<b>365</b>	<b>36,660</b>	<b>-1,690</b>	<b>0</b>	<b>832,956</b>	<b>85,477</b>	<b>881,846</b>	<b>140,591</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."