Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**44,090**	**2,562**	**46,652**	**69,964**	**12,499**	**22,019**	**104,482**
Natural Gas Liquids	**156**	**0**	**156**	**1,645**	**161**	**996**	**2,802**
Pentanes Plus	0	0	0	478	131	720	1,329
Liquefied Petroleum Gases	156	0	156	1,167	30	276	1,473
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	25	0	25	401	0	134	535
Isobutane	131	0	131	766	30	142	938
Other Liquids	**11,100**	**53**	**11,153**	**-1,604**	**947**	**-378**	**-1,035**
Other Hydrocarbons/Hydrogen/Oxygenates	1,944	0	1,944	787	244	98	1,129
Other Hydrocarbons/Hydrogen	0	0	0	41	3	20	64
Oxygenates	W	W	1,944	746	241	78	1,065
Fuel Ethanol	W	W	W	W	W	W	980
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,815	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,896	54	2,950	1,099	156	-592	663
Motor Gasoline Blend. Comp. (net)	6,260	-1	6,259	-3,478	547	116	-2,815
Aviation Gasoline Blend. Comp. (net)	0	0	0	-12	0	0	-12
Total Input to Refineries	**55,346**	**2,615**	**57,961**	**70,005**	**13,607**	**22,637**	**106,249**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,427	85	1,512	2,364	417	738	3,519
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operable Utilization Rate (percent)[b,c]	89.0	93.8	89.3	96.6	99.0	98.6	97.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	613	18	631	815	135	207	1,158
Catalytic Hydrocracking	29	0	29	150	0	6	155
Delayed and Fluid Coking	77	0	77	207	51	84	341
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.04	1.37	1.06	1.30	2.18	0.79	1.30
API Gravity, Weighted Average (degrees)	31.83	31.53	31.81	32.92	27.86	34.77	32.71
Operable Capacity (daily average)	**1,603**	**91**	**1,694**	**2,447**	**421**	**749**	**3,617**
Operating	1,523	91	1,614	2,447	421	749	3,617
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**16,823**	**104,889**	**88,464**	**5,616**	**2,693**	**218,485**	**15,211**	**77,417**	**462,247**
Natural Gas Liquids	**1,131**	**3,048**	**1,379**	**159**	**275**	**5,992**	**602**	**1,867**	**11,419**
Pentanes Plus	595	1,158	218	127	134	2,232	259	776	4,596
Liquefied Petroleum Gases	536	1,890	1,161	32	141	3,760	343	1,091	6,823
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	473	671	453	5	0	1,602	176	725	3,063
Isobutane	63	1,219	708	27	141	2,158	167	366	3,760
Other Liquids	**162**	**11,866**	**4,328**	**-91**	**-104**	**16,161**	**678**	**3,729**	**30,686**
Other Hydrocarbons/Hydrogen/Oxygenates	136	2,373	996	6	19	3,530	107	4,216	10,926
Other Hydrocarbons/Hydrogen	134	395	582	0	0	1,111	17	853	2,045
Oxygenates	2	1,978	414	W	W	2,419	90	3,363	8,881
Fuel Ethanol	W	W	W	W	W	W	W	W	1,170
Methanol	W	W	W	W	W	W	W	W	91
MTBE	W	1,872	W	W	W	2,267	W	3,286	7,416
Other Oxygenates[a]	W	W	W	W	W	W	W	W	204
Unfinished Oils (net)	208	10,416	2,962	-66	90	13,610	316	-132	17,407
Motor Gasoline Blend. Comp. (net)	-183	-923	369	-31	-213	-981	255	-355	2,363
Aviation Gasoline Blend. Comp. (net)	1	0	1	0	0	2	0	0	-10
Total Input to Refineries	**18,116**	**119,803**	**94,171**	**5,684**	**2,864**	**240,638**	**16,491**	**83,013**	**504,352**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	565	3,452	2,966	184	90	7,257	520	2,792	15,600
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,549
Operable Utilization Rate (percent)[b,c]	98.1	92.9	98.6	93.3	93.9	95.6	95.8	90.0	94.3
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	155	1,413	1,013	29	28	2,637	146	682	5,254
Catalytic Hydrocracking	49	244	238	0	0	532	5	421	1,141
Delayed and Fluid Coking	4	416	396	7	0	824	44	516	1,803
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.80	1.52	1.66	1.67	0.52	1.51	1.51	1.21	1.37
API Gravity, Weighted Average (degrees)	37.77	30.34	29.88	30.91	40.21	30.86	33.19	25.54	30.54
Operable Capacity (daily average)	**575**	**3,716**	**3,008**	**197**	**96**	**7,591**	**543**	**3,104**	**16,549**
Operating	575	3,716	3,008	197	96	7,591	537	3,018	16,377
Idle	0	0	0	0	0	0	6	86	172
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**28,505**	**28,505**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."