

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2000
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 885,809	—	1,544,813	66,795	-544,020	8,961	0	1,944,403	32	0	717,672
Natural Gas Liquids and LRGs	370,216	133,176	10,632	—	21,016	23,522	—	49,269	13,341	448,908	74,088
Pentanes Plus	54,738	—	8,018	—	-529	36	—	18,248	0	43,943	3,850
Liquefied Petroleum Gases	315,478	133,176	2,614	—	21,545	23,486	—	31,021	13,341	404,965	70,238
Ethane/Ethylene	148,126	6,998	1,460	—	42,174	470	—	0	0	198,288	15,037
Propane/Propylene	102,056	99,666	313	—	-22,193	12,416	—	0	11,590	155,836	29,759
Normal Butane/Butylene	24,754	23,469	516	—	2,660	9,549	—	13,995	1,752	26,103	20,599
Isobutane/Isobutylene	40,542	3,043	325	—	-1,096	1,051	—	17,026	0	24,737	4,843
Other Liquids	44,501	—	78,141	—	-25,802	-518	—	106,995	10,292	-19,929	63,044
Other Hydrocarbons/Oxygenates	38,847	—	119	—	0	-293	—	32,945	6,314	0	5,621
Unfinished Oils	—	—	72,415	—	225	-1,905	—	94,474	0	-19,929	42,322
Motor Gasoline Blend. Comp.	5,654	—	5,607	—	-26,027	1,707	—	-20,451	3,978	0	15,074
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-27	—	27	0	0	27
Finished Petroleum Products	-4,965	2,109,183	77,798	—	-1,022,233	9,090	—	—	149,985	1,000,708	129,641
Finished Motor Gasoline	-4,965	974,404	1,072	—	-590,780	2,708	—	—	32,552	344,470	46,241
Reformulated	—	190,015	235	—	-105,488	-115	—	—	20	84,857	9,974
Oxygenated	6,892	212	0	—	-5,772	150	—	—	86	1,097	197
Other	-11,857	784,177	837	—	-479,520	2,673	—	—	32,447	258,517	36,070
Finished Aviation Gasoline	—	2,983	0	—	-1,404	-138	—	—	0	1,717	379
Jet Fuel	—	224,599	95	—	-164,328	2,030	—	—	4,220	54,116	14,575
Naphtha-Type	—	3	0	—	0	-5	—	—	18	-10	6
Kerosene-Type	—	224,596	95	—	-164,328	2,035	—	—	4,202	54,126	14,569
Kerosene	—	8,013	0	—	-634	-381	—	—	56	7,704	740
Distillate Fuel Oil	—	436,132	1,482	—	-233,138	3,629	—	—	26,918	173,929	32,941
0.05 percent sulfur and under	—	297,351	541	—	-166,899	3,538	—	—	8,240	119,215	21,751
Greater than 0.05 percent sulfur ...	—	138,781	941	—	-66,239	91	—	—	18,678	54,714	11,190
Residual Fuel Oil	—	90,952	6,634	—	-10,738	-345	—	—	29,998	57,195	14,318
Petrochemical Feedstocks ^e	—	85,714	66,252	—	-1,455	1,041	—	—	0	149,470	3,666
Special Naphthas	—	19,852	1,883	—	-2,247	-62	—	—	262	19,288	1,806
Lubricants	—	35,512	101	—	-10,298	634	—	—	4,412	20,269	6,639
Waxes	—	3,078	63	—	-8	78	—	—	300	2,755	463
Petroleum Coke	—	95,165	0	—	0	-22	—	—	51,029	44,158	3,261
Asphalt and Road Oil	—	38,873	189	—	-7,183	273	—	—	234	31,372	3,759
Still Gas	—	85,020	0	—	0	0	—	—	0	85,020	0
Miscellaneous Products	—	8,886	27	—	-20	-355	—	—	4	9,244	853
Total	1,295,561	2,242,359	1,711,384	66,795	-1,571,039	41,055	0	2,100,667	173,651	1,429,687	984,445

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
E = Estimated.
LRG = Liquefied Refinery Gas.
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."