

Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2000
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,813	—	9,858	183	193	0	15,645	17	0
Natural Gas Liquids and LRGs	1,944	865	220	—	367	—	323	76	2,263
Pentanes Plus	326	—	42	—	22	—	143	1	202
Liquefied Petroleum Gases	1,618	865	178	—	345	—	179	76	2,060
Ethane/Ethylene	717	20	38	—	-12	—	0	0	787
Propane/Propylene	546	577	110	—	178	—	0	55	1,001
Normal Butane/Butylene	161	256	20	—	176	—	67	21	175
Isobutane/Isobutylene	194	11	9	—	3	—	113	0	98
Other Liquids	175	—	473	—	-181	—	955	36	-163
Other Hydrocarbons/Oxygenates	287	—	92	—	-25	—	379	24	0
Unfinished Oils	—	—	234	—	-109	—	506	0	-162
Motor Gasoline Blend. Comp.	-112	—	147	—	-47	—	70	12	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	1	0	(s)
Finished Petroleum Products	185	16,988	1,298	—	-596	—	—	943	18,124
Finished Motor Gasoline	185	8,016	338	—	-417	—	—	194	8,762
Reformulated	—	2,672	189	—	-46	—	—	(s)	2,907
Oxygenated	732	59	0	—	14	—	—	1	776
Other	-547	5,285	149	—	-384	—	—	193	5,078
Finished Aviation Gasoline	—	25	(s)	—	-2	—	—	0	27
Jet Fuel	—	1,636	197	—	-8	—	—	19	1,822
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,636	197	—	-8	—	—	19	1,822
Kerosene	—	42	1	—	15	—	—	(s)	28
Distillate Fuel Oil	—	3,677	207	—	-63	—	—	253	3,694
0.05 percent sulfur and under	—	2,501	121	—	-161	—	—	73	2,710
Greater than 0.05 percent sulfur ...	—	1,176	86	—	97	—	—	180	984
Residual Fuel Oil	—	763	268	—	61	—	—	94	876
Naphtha For Petro. Feed. Use	—	175	99	—	1	—	—	0	273
Other Oils For Petro. Feed. Use	—	214	139	—	6	—	—	0	346
Special Naphthas	—	96	5	—	1	—	—	18	81
Lubricants	—	190	12	—	-7	—	—	28	181
Waxes	—	19	3	—	(s)	—	—	3	18
Petroleum Coke	—	737	0	—	-50	—	—	324	462
Asphalt and Road Oil	—	656	28	—	-134	—	—	9	808
Still Gas	—	688	0	—	0	—	—	0	688
Miscellaneous Products	—	56	0	—	(s)	—	—	(s)	56
Total	8,117	17,853	11,849	183	-217	0	16,923	1,073	20,224

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."