Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**49,310**	**2,779**	**52,089**	**71,959**	**13,176**	**22,556**	**107,691**
Natural Gas Liquids	**89**	**0**	**89**	**1,116**	**196**	**994**	**2,306**
Pentanes Plus	0	0	0	359	134	671	1,164
Liquefied Petroleum Gases	89	0	89	757	62	323	1,142
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	29	0	114	143
Isobutane	88	0	88	728	62	209	999
Other Liquids	**10,329**	**21**	**10,350**	**755**	**1,040**	**-736**	**1,059**
Other Hydrocarbons/Hydrogen/Oxygenates	2,086	0	2,086	891	280	89	1,260
Other Hydrocarbons/Hydrogen	0	0	0	111	5	22	138
Oxygenates	W	W	2,086	780	275	67	1,122
Fuel Ethanol	W	W	W	W	W	W	1,042
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,915	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,173	27	3,200	1,617	-46	-1,119	452
Motor Gasoline Blend. Comp. (net)	5,067	-6	5,061	-1,775	806	294	-675
Aviation Gasoline Blend. Comp. (net)	3	0	3	22	0	0	22
Total Input to Refineries	**59,728**	**2,800**	**62,528**	**73,830**	**14,412**	**22,814**	**111,056**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,561	90	1,650	2,352	425	733	3,511
Operable Capacity (daily average)	1,603	91	1,694	2,447	421	749	3,617
Operable Utilization Rate (percent)[b,c]	97.4	98.5	97.4	96.1	101.0	97.9	97.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	638	18	655	835	131	196	1,162
Catalytic Hydrocracking	32	0	32	128	0	6	134
Delayed and Fluid Coking	83	0	83	206	52	73	331
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.06	1.17	1.07	1.28	2.12	0.82	1.29
API Gravity, Weighted Average (degrees)	31.66	32.83	31.72	32.75	28.20	35.02	32.67
Operable Capacity (daily average)	**1,603**	**91**	**1,694**	**2,447**	**421**	**749**	**3,617**
Operating	1,523	91	1,614	2,447	421	749	3,617
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,547**	**106,860**	**93,330**	**6,107**	**2,815**	**227,659**	**16,529**	**81,019**	**484,987**
Natural Gas Liquids	**1,063**	**2,656**	**1,007**	**161**	**286**	**5,173**	**520**	**1,913**	**10,001**
Pentanes Plus	558	1,151	208	136	141	2,194	235	844	4,437
Liquefied Petroleum Gases	505	1,505	799	25	145	2,979	285	1,069	5,564
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	468	417	189	0	0	1,074	108	741	2,067
Isobutane	37	1,088	610	25	145	1,905	177	328	3,497
Other Liquids	**-260**	**8,871**	**2,459**	**-327**	**-28**	**10,715**	**994**	**6,499**	**29,617**
Other Hydrocarbons/Hydrogen/Oxygenates	181	2,571	1,041	2	20	3,815	111	4,468	11,740
Other Hydrocarbons/Hydrogen	146	422	487	0	0	1,055	17	949	2,159
Oxygenates	35	2,149	554	W	W	2,760	94	3,519	9,581
Fuel Ethanol	W	W	W	W	W	W	W	W	1,158
Methanol	W	W	W	W	W	W	W	W	80
MTBE	W	2,042	W	W	W	2,596	W	3,416	7,977
Other Oxygenates[a]	W	W	W	W	W	W	W	W	366
Unfinished Oils (net)	-40	8,261	2,064	-317	116	10,084	384	1,559	15,679
Motor Gasoline Blend. Comp. (net)	-394	-1,961	-647	-12	-164	-3,178	499	472	2,179
Aviation Gasoline Blend. Comp. (net)	-7	0	1	0	0	-6	0	0	19
Total Input to Refineries	**19,350**	**118,387**	**96,796**	**5,941**	**3,073**	**243,547**	**18,043**	**89,431**	**524,605**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	600	3,411	3,040	190	91	7,332	545	2,834	15,872
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	542	3,104	16,548
Operable Utilization Rate (percent)[b,c]	104.2	91.8	101.1	96.7	95.0	96.6	100.6	91.3	95.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	177	1,309	1,028	30	22	2,566	153	759	5,296
Catalytic Hydrocracking	57	262	229	0	0	547	5	474	1,193
Delayed and Fluid Coking	4	416	420	8	0	849	36	501	1,800
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.47	1.64	1.75	0.53	1.49	1.48	1.22	1.35
API Gravity, Weighted Average (degrees)	37.42	30.77	29.83	30.26	38.64	30.99	32.94	25.71	30.60
Operable Capacity (daily average)	**575**	**3,716**	**3,008**	**197**	**96**	**7,591**	**542**	**3,104**	**16,548**
Operating	573	3,689	3,008	197	96	7,562	532	3,018	16,343
Idle	2	27	0	0	0	29	10	86	205
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**29,046**	**29,046**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."