

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 4,561	—	324,008	11,600	-291	3,789	0	335,447	642	0	15,826
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,697</b>	<b>12,057</b>	<b>6,530</b>	—	<b>21,020</b>	<b>375</b>	—	<b>689</b>	<b>682</b>	<b>43,558</b>	<b>7,187</b>
Pentanes Plus .....	640	—	0	—	0	-5	—	0	10	635	15
Liquefied Petroleum Gases .....	5,057	12,057	6,530	—	21,020	380	—	689	672	42,923	7,172
Ethane/Ethylene .....	1,731	0	0	—	0	0	—	0	0	1,731	0
Propane/Propylene .....	2,252	10,692	5,776	—	20,581	-305	—	0	233	39,373	4,767
Normal Butane/Butylene .....	795	1,809	94	—	376	571	—	314	439	1,750	2,097
Isobutane/Isobutylene .....	279	-444	660	—	63	114	—	375	0	69	308
<b>Other Liquids</b> .....	<b>7,121</b>	—	<b>51,773</b>	—	<b>2,510</b>	<b>2,793</b>	—	<b>63,404</b>	<b>715</b>	<b>-5,508</b>	<b>20,062</b>
Other Hydrocarbons/Oxygenates .....	13,907	—	2,299	—	0	272	—	15,300	634	0	2,323
Unfinished Oils .....	—	—	8,625	—	-397	1,384	—	12,985	0	-6,141	10,744
Motor Gasoline Blend. Comp. ....	-6,786	—	40,849	—	2,907	1,221	—	35,668	81	0	6,936
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-84	—	-549	0	633	59
<b>Finished Petroleum Products</b> .....	<b>8,992</b>	<b>402,817</b>	<b>191,710</b>	—	<b>565,878</b>	<b>-8,116</b>	—	—	<b>6,302</b>	<b>1,171,211</b>	<b>118,540</b>
Finished Motor Gasoline .....	8,992	208,599	71,096	—	332,514	3,694	—	—	165	617,342	49,662
Reformulated .....	—	130,695	37,601	—	67,418	-1,295	—	—	1	237,008	16,746
Oxygenated .....	22,061	0	267	—	0	0	—	—	(s)	22,328	78
Other .....	-13,069	77,904	33,228	—	265,096	4,989	—	—	164	358,006	32,838
Finished Aviation Gasoline .....	—	28	8	—	499	-45	—	—	0	580	109
Jet Fuel .....	—	23,196	12,421	—	88,281	705	—	—	372	122,821	10,322
Naphtha-Type .....	—	0	379	—	0	0	—	—	2	377	0
Kerosene-Type .....	—	23,196	12,042	—	88,281	705	—	—	370	122,444	10,322
Kerosene .....	—	2,768	541	—	741	-760	—	—	56	4,754	1,548
Distillate Fuel Oil .....	—	93,640	51,596	—	125,579	-13,863	—	—	2,044	282,634	34,426
0.05 percent sulfur and under .....	—	46,673	25,144	—	83,655	-1,389	—	—	808	156,053	14,594
Greater than 0.05 percent sulfur ...	—	46,967	26,452	—	41,924	-12,474	—	—	1,236	126,581	19,832
Residual Fuel Oil .....	—	23,721	42,711	—	10,007	-910	—	—	1,284	76,065	13,320
Petrochemical Feedstocks <sup>e</sup> .....	—	2,919	3,768	—	426	-130	—	—	0	7,243	480
Special Naphthas .....	—	276	600	—	633	14	—	—	111	1,384	95
Lubricants .....	—	3,394	2,459	—	4,857	197	—	—	830	9,683	2,261
Waxes .....	—	155	281	—	4	54	—	—	203	183	300
Petroleum Coke .....	—	10,771	0	—	0	15	—	—	973	9,783	281
Asphalt and Road Oil .....	—	20,327	6,229	—	2,337	2,907	—	—	247	25,739	5,657
Still Gas .....	—	12,514	0	—	0	0	—	—	0	12,514	0
Miscellaneous Products .....	—	509	0	—	0	6	—	—	18	485	79
<b>Total</b> .....	<b>26,371</b>	<b>414,874</b>	<b>574,021</b>	<b>11,600</b>	<b>589,117</b>	<b>-1,159</b>	<b>0</b>	<b>399,540</b>	<b>8,341</b>	<b>1,209,261</b>	<b>161,615</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."