

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2000**

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,842	—	8,752	441	20	0	14,938	76	0
<b>Natural Gas Liquids and LRGs</b> .....	1,951	775	206	—	122	—	352	80	2,378
Pentanes Plus .....	308	—	32	—	7	—	134	4	196
Liquefied Petroleum Gases .....	1,643	775	174	—	115	—	218	77	2,182
Ethane/Ethylene .....	742	27	23	—	8	—	0	0	784
Propane/Propylene .....	547	596	121	—	46	—	0	56	1,163
Normal Butane/Butylene .....	161	142	12	—	52	—	112	21	131
Isobutane/Isobutylene .....	193	10	17	—	10	—	106	0	104
<b>Other Liquids</b> .....	186	—	621	—	56	—	809	49	-107
Other Hydrocarbons/Oxygenates .....	335	—	63	—	2	—	365	31	0
Unfinished Oils .....	—	—	340	—	26	—	423	0	-109
Motor Gasoline Blend. Comp. ....	-149	—	219	—	29	—	23	17	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	-1	—	-2	0	3
<b>Finished Petroleum Products</b> .....	210	16,266	1,285	—	74	—	—	773	16,914
Finished Motor Gasoline .....	210	7,890	349	—	62	—	—	109	8,278
Reformulated .....	—	2,533	179	—	-1	—	—	1	2,712
Oxygenated .....	609	101	1	—	(s)	—	—	1	710
Other .....	-399	5,256	169	—	63	—	—	107	4,856
Finished Aviation Gasoline .....	—	17	(s)	—	-1	—	—	0	19
Jet Fuel .....	—	1,582	128	—	14	—	—	26	1,670
Naphtha-Type .....	—	(s)	2	—	(s)	—	—	(s)	2
Kerosene-Type .....	—	1,582	126	—	14	—	—	26	1,668
Kerosene .....	—	55	3	—	-8	—	—	1	64
Distillate Fuel Oil .....	—	3,429	263	—	-53	—	—	149	3,596
0.05 percent sulfur and under .....	—	2,382	130	—	16	—	—	34	2,462
Greater than 0.05 percent sulfur ...	—	1,047	133	—	-69	—	—	115	1,133
Residual Fuel Oil .....	—	670	224	—	-2	—	—	137	759
Naphtha For Petro. Feed. Use .....	—	166	112	—	1	—	—	0	276
Other Oils For Petro. Feed. Use .....	—	206	149	—	(s)	—	—	0	355
Special Naphthas .....	—	102	11	—	(s)	—	—	21	92
Lubricants .....	—	187	13	—	2	—	—	25	173
Waxes .....	—	15	2	—	(s)	—	—	3	14
Petroleum Coke .....	—	711	1	—	3	—	—	295	414
Asphalt and Road Oil .....	—	523	30	—	56	—	—	5	492
Still Gas .....	—	660	0	—	0	—	—	0	660
Miscellaneous Products .....	—	53	(s)	—	-1	—	—	(s)	54
<b>Total</b> .....	<b>8,189</b>	<b>17,041</b>	<b>10,865</b>	<b>441</b>	<b>272</b>	<b>0</b>	<b>16,099</b>	<b>979</b>	<b>19,185</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."