Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**48,351**	**2,872**	**51,223**	**73,097**	**13,762**	**23,367**	**110,226**
Natural Gas Liquids	**67**	**0**	**67**	**982**	**237**	**1,111**	**2,330**
Pentanes Plus	0	0	0	209	174	848	1,231
Liquefied Petroleum Gases	67	0	67	773	63	263	1,099
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	1	0	1	24	0	87	111
Isobutane	66	0	66	749	63	176	988
Other Liquids	**8,817**	**9**	**8,826**	**199**	**615**	**393**	**1,207**
Other Hydrocarbons/Hydrogen/Oxygenates	1,905	0	1,905	774	217	96	1,087
Other Hydrocarbons/Hydrogen	0	0	0	67	4	21	92
Oxygenates	W	W	1,905	707	213	75	995
Fuel Ethanol	W	W	W	W	W	W	905
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,771	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,199	20	2,219	909	235	-285	859
Motor Gasoline Blend. Comp. (net)	4,713	-11	4,702	-1,467	163	582	-722
Aviation Gasoline Blend. Comp. (net)	0	0	0	-17	0	0	-17
Total Input to Refineries	**57,235**	**2,881**	**60,116**	**74,278**	**14,614**	**24,871**	**113,763**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,536	93	1,628	2,389	444	754	3,587
Operable Capacity (daily average)	1,603	88	1,691	2,447	421	749	3,617
Operable Utilization Rate (percent)[b,c]	95.8	104.9	96.3	97.6	105.4	100.7	99.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	621	21	642	868	143	209	1,220
Catalytic Hydrocracking	27	0	27	153	0	5	158
Delayed and Fluid Coking	85	0	85	206	62	84	352
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.00	1.28	1.02	1.31	2.06	0.88	1.32
API Gravity, Weighted Average (degrees)	33.07	32.14	33.02	32.45	30.33	35.13	32.75
Operable Capacity (daily average)	**1,603**	**88**	**1,691**	**2,447**	**421**	**749**	**3,617**
Operating	1,509	88	1,597	2,447	421	749	3,617
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, July 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,463**	**112,092**	**91,154**	**5,947**	**2,870**	**230,526**	**16,669**	**81,935**	**490,579**
Natural Gas Liquids	**962**	**2,681**	**1,163**	**97**	**293**	**5,196**	**496**	**1,841**	**9,930**
Pentanes Plus	512	1,274	159	70	146	2,161	202	809	4,403
Liquefied Petroleum Gases	450	1,407	1,004	27	147	3,035	294	1,032	5,527
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	408	464	240	0	0	1,112	113	691	2,028
Isobutane	42	943	764	27	147	1,923	181	341	3,499
Other Liquids	**-509**	**6,555**	**3,480**	**-141**	**137**	**9,522**	**624**	**5,243**	**25,422**
Other Hydrocarbons/Hydrogen/Oxygenates	151	2,422	1,024	0	21	3,618	121	4,233	10,964
Other Hydrocarbons/Hydrogen	131	380	521	0	0	1,032	19	899	2,042
Oxygenates	20	2,042	503	W	W	2,586	102	3,334	8,922
Fuel Ethanol	W	W	W	W	W	W	W	W	1,010
Methanol	W	W	W	W	W	W	W	W	82
MTBE	W	1,932	W	W	W	2,405	W	3,195	7,452
Other Oxygenates[a]	W	W	W	W	W	W	W	W	378
Unfinished Oils (net)	-105	5,571	2,758	-120	150	8,254	190	918	12,440
Motor Gasoline Blend. Comp. (net)	-562	-1,438	-304	-21	-34	-2,359	313	92	2,026
Aviation Gasoline Blend. Comp. (net)	7	0	2	0	0	9	0	0	-8
Total Input to Refineries	**18,916**	**121,328**	**95,797**	**5,903**	**3,300**	**245,244**	**17,789**	**89,019**	**525,931**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	598	3,521	2,960	184	93	7,356	547	2,857	15,976
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,493
Operable Utilization Rate (percent)[b,c]	104.0	95.9	98.4	93.7	96.8	97.4	101.0	92.3	96.9
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	181	1,375	1,028	29	30	2,644	158	783	5,446
Catalytic Hydrocracking	57	250	244	0	0	551	5	499	1,240
Delayed and Fluid Coking	6	448	421	12	0	887	43	482	1,849
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.51	1.50	1.72	0.52	1.44	1.33	1.21	1.33
API Gravity, Weighted Average (degrees)	37.76	30.62	30.24	30.88	38.68	31.14	32.64	26.42	30.94
Operable Capacity (daily average)	**575**	**3,673**	**3,008**	**197**	**96**	**7,548**	**542**	**3,095**	**16,493**
Operating	573	3,646	3,008	197	96	7,519	532	3,012	16,277
Idle	2	27	0	0	0	29	10	84	217
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**34,097**	**34,097**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."