

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,227	—	5,500	270	-1,929	34	0	7,034	(s)	0
Natural Gas Liquids and LRGs	1,353	489	37	—	89	94	—	179	50	1,645
Pentanes Plus	197	—	28	—	-2	5	—	65	0	153
Liquefied Petroleum Gases	1,156	489	9	—	91	90	—	114	50	1,492
Ethane/Ethylene	545	27	4	—	159	12	—	0	0	723
Propane/Propylene	373	367	1	—	-74	43	—	0	44	581
Normal Butane/Butylene	90	84	2	—	9	29	—	53	6	98
Isobutane/Isobutylene	148	11	2	—	-3	7	—	61	0	90
Other Liquids	169	—	296	—	-101	17	—	376	40	-69
Other Hydrocarbons/Oxygenates	140	—	(s)	—	0	-4	—	120	24	0
Unfinished Oils	—	—	271	—	2	10	—	332	0	-69
Motor Gasoline Blend. Comp.	29	—	25	—	-103	11	—	-76	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-26	7,619	273	—	-3,706	34	—	—	514	3,610
Finished Motor Gasoline	-26	3,544	5	—	-2,153	14	—	—	101	1,254
Reformulated	—	682	1	—	-383	-1	—	—	(s)	302
Oxygenated	24	1	0	—	-19	1	—	—	(s)	5
Other	-51	2,861	4	—	-1,752	14	—	—	100	947
Finished Aviation Gasoline	—	10	0	—	-5	-1	—	—	0	6
Jet Fuel	—	811	(s)	—	-590	6	—	—	16	199
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	811	(s)	—	-590	6	—	—	16	199
Kerosene	—	28	0	—	-2	-1	—	—	(s)	27
Distillate Fuel Oil	—	1,554	2	—	-845	10	—	—	89	612
0.05 percent sulfur and under	—	1,062	(s)	—	-606	14	—	—	23	418
Greater than 0.05 percent sulfur ...	—	492	2	—	-239	-4	—	—	65	194
Residual Fuel Oil	—	324	19	—	-37	-4	—	—	112	199
Petrochemical Feedstocks ^e	—	312	237	—	-5	3	—	—	0	542
Special Naphthas	—	72	8	—	-7	-1	—	—	1	72
Lubricants	—	130	(s)	—	-36	3	—	—	16	75
Waxes	—	11	(s)	—	(s)	(s)	—	—	1	10
Petroleum Coke	—	344	0	—	0	3	—	—	178	162
Asphalt and Road Oil	—	138	1	—	-25	3	—	—	1	109
Still Gas	—	308	0	—	0	0	—	—	0	308
Miscellaneous Products	—	32	(s)	—	(s)	-2	—	—	(s)	34
Total	4,722	8,108	6,106	270	-5,647	179	0	7,589	604	5,186

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."