

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,239	—	5,920	416	-2,225	-86	0	7,436	(s)	0
Natural Gas Liquids and LRGs	1,337	543	56	—	108	251	—	168	19	1,606
Pentanes Plus	206	—	51	—	8	20	—	70	0	175
Liquefied Petroleum Gases	1,131	543	5	—	100	230	—	98	19	1,430
Ethane/Ethylene	526	16	4	—	135	19	—	0	0	662
Propane/Propylene	367	362	1	—	-52	100	—	0	18	561
Normal Butane/Butylene	81	151	0	—	20	91	—	36	2	123
Isobutane/Isobutylene	156	13	0	—	-3	20	—	62	0	85
Other Liquids	158	—	303	—	-93	96	—	307	47	-81
Other Hydrocarbons/Oxygenates	132	—	0	—	0	-13	—	117	29	0
Unfinished Oils	—	—	266	—	4	85	—	266	0	-81
Motor Gasoline Blend. Comp.	26	—	37	—	-97	24	—	-76	18	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-23	7,846	302	—	-3,772	22	—	—	489	3,842
Finished Motor Gasoline	-23	3,638	4	—	-2,251	-30	—	—	104	1,294
Reformulated	—	686	0	—	-435	-47	—	—	0	298
Oxygenated	36	1	0	—	-30	4	—	—	0	2
Other	-58	2,951	4	—	-1,785	13	—	—	104	994
Finished Aviation Gasoline	—	11	0	—	-5	1	—	—	0	5
Jet Fuel	—	843	0	—	-586	-17	—	—	13	260
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	843	0	—	-586	-17	—	—	13	260
Kerosene	—	19	0	—	-1	7	—	—	(s)	11
Distillate Fuel Oil	—	1,551	6	—	-809	66	—	—	86	595
0.05 percent sulfur and under	—	1,067	3	—	-605	43	—	—	28	394
Greater than 0.05 percent sulfur ...	—	484	3	—	-205	23	—	—	58	201
Residual Fuel Oil	—	374	28	—	-47	-26	—	—	94	286
Petrochemical Feedstocks ^e	—	331	257	—	-4	12	—	—	0	572
Special Naphthas	—	70	5	—	-7	2	—	—	4	62
Lubricants	—	128	0	—	-29	-2	—	—	8	93
Waxes	—	11	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	366	0	—	0	13	—	—	177	176
Asphalt and Road Oil	—	143	2	—	-34	3	—	—	1	107
Still Gas	—	330	0	—	0	0	—	—	0	330
Miscellaneous Products	—	33	(s)	—	0	-9	—	—	(s)	42
Total	4,711	8,389	6,581	416	-5,982	282	0	7,911	555	5,367

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."