

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 655	—	49,501	-397	-310	558	0	48,890	(s)	0	14,962
<b>Natural Gas Liquids and LRGs</b> .....	<b>849</b>	<b>1,980</b>	<b>973</b>	—	<b>2,112</b>	<b>900</b>	—	<b>114</b>	<b>227</b>	<b>4,673</b>	<b>5,736</b>
Pentanes Plus .....	101	—	0	—	0	11	—	0	2	88	24
Liquefied Petroleum Gases .....	748	1,980	973	—	2,112	889	—	114	225	4,585	5,712
Ethane/Ethylene .....	260	0	0	—	0	0	—	0	0	260	0
Propane/Propylene .....	326	1,413	853	—	2,112	646	—	0	19	4,039	4,024
Normal Butane/Butylene .....	122	539	10	—	0	119	—	6	206	340	1,389
Isobutane/Isobutylene .....	40	28	110	—	0	124	—	108	0	-54	299
<b>Other Liquids</b> .....	<b>1,936</b>	—	<b>7,385</b>	—	<b>128</b>	<b>1,254</b>	—	<b>9,136</b>	<b>151</b>	<b>-1,092</b>	<b>20,276</b>
Other Hydrocarbons/Oxygenates ...	1,945	—	651	—	0	444	—	2,001	151	0	2,191
Unfinished Oils .....	—	—	884	—	-29	1,558	—	533	0	-1,236	11,473
Motor Gasoline Blend. Comp. ....	-8	—	5,850	—	157	-689	—	6,687	1	0	6,533
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-59	—	-85	0	144	79
<b>Finished Petroleum Products</b> .....	<b>161</b>	<b>58,071</b>	<b>28,187</b>	—	<b>86,547</b>	<b>1,366</b>	—	—	<b>809</b>	<b>170,792</b>	<b>116,313</b>
Finished Motor Gasoline .....	161	30,044	9,971	—	51,957	-2,147	—	—	141	94,139	49,421
Reformulated .....	—	19,050	5,947	—	10,603	-3,893	—	—	0	39,493	16,749
Oxygenated .....	1,530	0	19	—	0	4	—	—	(s)	1,545	80
Other .....	-1,369	10,994	4,005	—	41,354	1,742	—	—	141	53,101	32,592
Finished Aviation Gasoline .....	—	0	1	—	39	-32	—	—	0	72	127
Jet Fuel .....	—	3,422	1,749	—	12,116	-143	—	—	2	17,428	9,992
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	3,422	1,749	—	12,116	-143	—	—	1	17,429	9,992
Kerosene .....	—	193	9	—	4	46	—	—	8	152	1,410
Distillate Fuel Oil .....	—	12,527	7,124	—	18,895	3,126	—	—	167	35,253	32,327
0.05 percent sulfur and under ....	—	7,855	3,836	—	13,417	598	—	—	68	24,442	14,960
Greater than 0.05 percent sulfur	—	4,672	3,288	—	5,478	2,528	—	—	98	10,812	17,367
Residual Fuel Oil .....	—	4,019	7,110	—	1,885	687	—	—	3	12,324	14,277
Petrochemical Feedstocks <sup>e</sup> .....	—	462	131	—	152	-27	—	—	0	772	446
Special Naphthas .....	—	20	281	—	101	11	—	—	21	370	91
Lubricants .....	—	311	464	—	908	-108	—	—	96	1,695	1,883
Waxes .....	—	9	55	—	2	-5	—	—	33	38	259
Petroleum Coke .....	—	1,467	0	—	0	-52	—	—	266	1,253	264
Asphalt and Road Oil .....	—	3,786	1,292	—	488	0	—	—	69	5,497	5,749
Still Gas .....	—	1,740	0	—	0	0	—	—	0	1,740	0
Miscellaneous Products .....	—	71	0	—	0	10	—	—	3	58	67
<b>Total</b> .....	<b>3,601</b>	<b>60,051</b>	<b>86,046</b>	<b>-397</b>	<b>88,477</b>	<b>4,078</b>	<b>0</b>	<b>58,140</b>	<b>1,187</b>	<b>174,373</b>	<b>157,287</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."