

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2000
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,851	—	8,655	432	64	0	14,787	87	0
Natural Gas Liquids and LRGs	1,956	754	204	—	59	—	357	83	2,414
Pentanes Plus	307	—	28	—	6	—	133	4	192
Liquefied Petroleum Gases	1,649	754	176	—	53	—	225	79	2,222
Ethane/Ethylene	746	29	23	—	6	—	0	0	791
Propane/Propylene	549	597	124	—	8	—	0	60	1,201
Normal Butane/Butylene	163	121	13	—	34	—	120	19	125
Isobutane/Isobutylene	191	7	17	—	6	—	105	0	105
Other Liquids	177	—	642	—	63	—	807	47	-98
Other Hydrocarbons/Oxygenates	339	—	62	—	4	—	367	30	0
Unfinished Oils	—	—	348	—	23	—	427	0	-102
Motor Gasoline Blend. Comp.	-162	—	231	—	37	—	16	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	-1	—	-3	0	3
Finished Petroleum Products	218	16,146	1,282	—	70	—	—	775	16,801
Finished Motor Gasoline	218	7,842	347	—	76	—	—	109	8,223
Reformulated	—	2,533	176	—	5	—	—	1	2,703
Oxygenated	561	107	1	—	-1	—	—	1	669
Other	-343	5,202	170	—	71	—	—	107	4,851
Finished Aviation Gasoline	—	17	(s)	—	-1	—	—	0	19
Jet Fuel	—	1,570	129	—	22	—	—	27	1,650
Naphtha-Type	—	(s)	2	—	(s)	—	—	(s)	2
Kerosene-Type	—	1,570	127	—	22	—	—	27	1,648
Kerosene	—	58	3	—	-10	—	—	1	70
Distillate Fuel Oil	—	3,414	274	—	-97	—	—	152	3,634
0.05 percent sulfur and under	—	2,364	139	—	-1	—	—	35	2,469
Greater than 0.05 percent sulfur ...	—	1,049	136	—	-96	—	—	117	1,164
Residual Fuel Oil	—	657	212	—	7	—	—	141	721
Naphtha For Petro. Feed. Use	—	164	104	—	(s)	—	—	0	268
Other Oils For Petro. Feed. Use	—	203	154	—	(s)	—	—	0	357
Special Naphthas	—	102	11	—	-1	—	—	21	94
Lubricants	—	187	14	—	-1	—	—	27	174
Waxes	—	15	2	—	(s)	—	—	3	14
Petroleum Coke	—	704	1	—	1	—	—	289	416
Asphalt and Road Oil	—	508	29	—	75	—	—	4	458
Still Gas	—	652	0	—	0	—	—	0	652
Miscellaneous Products	—	53	(s)	—	(s)	—	—	(s)	53
Total	8,201	16,900	10,783	432	256	0	15,952	992	19,117

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."