

**Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 97,599	—	175,888	7,304	-64,561	-2,318	0	218,546	2	0	718,578
<b>Natural Gas Liquids and LRGs</b> .....	39,843	16,760	1,320	—	3,761	4,253	—	4,921	1,012	51,498	62,836
Pentanes Plus .....	6,112	—	525	—	-45	-1,250	—	2,089	0	5,753	4,156
Liquefied Petroleum Gases .....	33,731	16,760	795	—	3,806	5,503	—	2,832	1,012	45,745	58,680
Ethane/Ethylene .....	15,687	590	120	—	4,445	-670	—	0	0	21,512	16,487
Propane/Propylene .....	10,949	11,495	30	—	-957	3,338	—	0	867	17,312	23,324
Normal Butane/Butylene .....	2,441	4,313	382	—	423	1,998	—	1,013	145	4,403	14,304
Isobutane/Isobutylene .....	4,654	362	263	—	-105	837	—	1,819	0	2,518	4,565
<b>Other Liquids</b> .....	6,432	—	10,858	—	-3,159	-795	—	16,667	1,669	-3,410	64,255
Other Hydrocarbons/Oxygenates ....	5,029	—	94	—	0	516	—	3,778	829	0	5,497
Unfinished Oils .....	—	—	9,545	—	244	-144	—	13,343	0	-3,410	43,665
Motor Gasoline Blend. Comp. ....	1,403	—	1,219	—	-3,403	-1,171	—	-450	840	0	15,061
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	4	—	-4	0	0	32
<b>Finished Petroleum Products</b> .....	-1,367	239,473	7,245	—	-120,611	535	—	—	14,534	109,671	127,114
Finished Motor Gasoline .....	-1,367	113,653	0	—	-72,607	440	—	—	2,676	36,563	47,428
Reformulated .....	—	22,646	0	—	-12,945	2,292	—	—	0	7,409	11,267
Oxygenated .....	360	18	0	—	-980	-69	—	—	(s)	-533	118
Other .....	-1,727	90,989	0	—	-58,682	-1,783	—	—	2,676	29,687	36,043
Finished Aviation Gasoline .....	—	457	0	—	-136	86	—	—	0	235	371
Jet Fuel .....	—	24,192	0	—	-17,490	1,021	—	—	660	5,021	14,392
Naphtha-Type .....	—	2	0	—	0	-4	—	—	10	-4	7
Kerosene-Type .....	—	24,190	0	—	-17,490	1,025	—	—	651	5,024	14,385
Kerosene .....	—	1,024	0	—	-2	-141	—	—	2	1,161	617
Distillate Fuel Oil .....	—	47,016	8	—	-25,769	-934	—	—	1,843	20,346	29,362
0.05 percent sulfur and under .....	—	32,507	1	—	-18,927	1,608	—	—	463	11,510	19,903
Greater than 0.05 percent sulfur ...	—	14,509	7	—	-6,842	-2,542	—	—	1,380	8,836	9,459
Residual Fuel Oil .....	—	9,781	1,096	—	-1,659	-280	—	—	3,308	6,190	14,518
Petrochemical Feedstocks <sup>e</sup> .....	—	10,007	5,922	—	-195	-71	—	—	0	15,805	2,881
Special Naphthas .....	—	2,294	213	—	-260	-74	—	—	8	2,313	1,672
Lubricants .....	—	4,155	0	—	-1,480	466	—	—	418	1,791	6,692
Waxes .....	—	348	2	—	-2	-22	—	—	28	342	440
Petroleum Coke .....	—	11,022	0	—	0	357	—	—	5,566	5,099	3,537
Asphalt and Road Oil .....	—	4,382	0	—	-1,011	-345	—	—	25	3,691	4,105
Still Gas .....	—	10,135	0	—	0	0	—	—	0	10,135	0
Miscellaneous Products .....	—	1,007	4	—	0	32	—	—	(s)	979	1,099
<b>Total</b> .....	<b>142,507</b>	<b>256,233</b>	<b>195,311</b>	<b>7,304</b>	<b>-184,570</b>	<b>1,675</b>	<b>0</b>	<b>240,134</b>	<b>17,217</b>	<b>157,759</b>	<b>972,783</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."