Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**47,415**	**2,536**	**49,951**	**74,796**	**12,201**	**22,948**	**109,945**
Natural Gas Liquids	**45**	**0**	**45**	**1,191**	**120**	**884**	**2,195**
Pentanes Plus	0	0	0	390	79	694	1,163
Liquefied Petroleum Gases	45	0	45	801	41	190	1,032
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	59	0	36	95
Isobutane	45	0	45	742	41	154	937
Other Liquids	**9,579**	**-101**	**9,478**	**-408**	**653**	**-358**	**-113**
Other Hydrocarbons/Hydrogen/Oxygenates	2,402	4	2,406	810	216	96	1,122
Other Hydrocarbons/Hydrogen	0	0	0	145	5	22	172
Oxygenates	W	W	2,406	665	211	74	950
Fuel Ethanol	W	W	W	W	W	W	862
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,289	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,902	-98	1,804	1,674	7	-802	879
Motor Gasoline Blend. Comp. (net)	5,276	-7	5,269	-2,892	430	348	-2,114
Aviation Gasoline Blend. Comp. (net)	-1	0	-1	0	0	0	0
Total Input to Refineries	**57,039**	**2,435**	**59,474**	**75,579**	**12,974**	**23,474**	**112,027**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,499	82	1,581	2,443	394	746	3,582
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operable Utilization Rate (percent)[b,c]	93.5	80.9	92.8	99.8	93.5	99.6	99.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	605	18	623	876	112	209	1,197
Catalytic Hydrocracking	36	0	36	157	0	5	163
Delayed and Fluid Coking	77	0	77	207	47	82	337
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.87	1.31	0.89	1.27	2.27	0.84	1.29
API Gravity, Weighted Average (degrees)	33.51	32.67	33.46	32.99	29.09	35.45	33.06
Operable Capacity (daily average)	**1,603**	**101**	**1,704**	**2,447**	**421**	**749**	**3,617**
Operating	1,509	88	1,597	2,447	421	749	3,617
Idle	94	13	107	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,044**	**107,574**	**91,165**	**6,241**	**2,786**	**225,810**	**15,861**	**79,291**	**480,858**
Natural Gas Liquids	**925**	**2,812**	**1,024**	**128**	**253**	**5,142**	**340**	**2,101**	**9,823**
Pentanes Plus	465	1,402	188	95	122	2,272	73	987	4,495
Liquefied Petroleum Gases	460	1,410	836	33	131	2,870	267	1,114	5,328
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	413	352	171	0	0	936	111	831	1,973
Isobutane	47	1,058	665	33	131	1,934	156	283	3,355
Other Liquids	**617**	**10,997**	**3,172**	**-109**	**-96**	**14,581**	**276**	**6,088**	**30,310**
Other Hydrocarbons/Hydrogen/Oxygenates	167	2,863	1,150	1	20	4,201	124	4,156	12,009
Other Hydrocarbons/Hydrogen	167	386	485	0	0	1,038	24	822	2,056
Oxygenates	0	2,477	665	W	W	3,163	100	3,334	9,953
Fuel Ethanol	W	W	W	W	W	W	W	W	970
Methanol	W	W	W	W	W	W	W	W	87
MTBE	W	2,416	W	W	W	3,036	W	3,227	8,608
Other Oxygenates[a]	W	W	W	W	W	W	W	W	288
Unfinished Oils (net)	585	9,829	2,263	-109	83	12,651	-71	1,711	16,974
Motor Gasoline Blend. Comp. (net)	-136	-1,695	-242	-1	-199	-2,273	223	220	1,325
Aviation Gasoline Blend. Comp. (net)	1	0	1	0	0	2	0	1	2
Total Input to Refineries	**19,586**	**121,383**	**95,361**	**6,260**	**2,943**	**245,533**	**16,477**	**87,480**	**520,991**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	583	3,405	2,896	193	90	7,167	517	2,781	15,627
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,506
Operable Utilization Rate (percent)[b,c]	101.3	92.7	96.3	97.9	94.0	94.9	95.5	89.8	94.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	179	1,458	992	30	28	2,688	145	767	5,419
Catalytic Hydrocracking	56	277	268	0	0	601	3	496	1,298
Delayed and Fluid Coking	6	399	399	12	0	816	36	501	1,766
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.81	1.52	1.59	1.79	0.51	1.48	1.45	1.21	1.33
API Gravity, Weighted Average (degrees)	38.02	31.81	30.08	30.19	38.88	31.65	32.85	27.41	31.47
Operable Capacity (daily average)	**575**	**3,673**	**3,008**	**197**	**96**	**7,548**	**542**	**3,095**	**16,506**
Operating	573	3,646	2,853	197	96	7,364	532	3,012	16,122
Idle	2	27	155	0	0	184	10	84	384
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**32,080**	**32,080**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."