Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**45,862**	**2,336**	**48,198**	**68,134**	**12,220**	**21,798**	**102,152**
Natural Gas Liquids	**5**	**0**	**5**	**862**	**117**	**722**	**1,701**
Pentanes Plus	0	0	0	28	54	540	622
Liquefied Petroleum Gases	5	0	5	834	63	182	1,079
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	0	0	0	139	29	36	204
Isobutane	5	0	5	695	34	146	875
Other Liquids	**9,349**	**243**	**9,592**	**-1,937**	**635**	**-89**	**-1,391**
Other Hydrocarbons/Hydrogen/Oxygenates	2,523	0	2,523	761	248	121	1,130
Other Hydrocarbons/Hydrogen	0	0	0	70	0	24	94
Oxygenates	W	W	2,523	691	248	97	1,036
Fuel Ethanol	W	W	W	W	W	W	927
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,442	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,257	244	1,501	569	-164	-471	-66
Motor Gasoline Blend. Comp. (net)	5,569	-1	5,568	-3,265	551	261	-2,453
Aviation Gasoline Blend. Comp. (net)	0	0	0	-2	0	0	-2
Total Input to Refineries	**55,216**	**2,579**	**57,795**	**67,059**	**12,972**	**22,431**	**102,462**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,512	78	1,590	2,306	407	733	3,446
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operable Utilization Rate (percent)[b,c]	94.3	77.0	93.3	94.3	96.8	97.8	95.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	596	16	612	806	122	199	1,127
Catalytic Hydrocracking	40	0	40	149	0	5	154
Delayed and Fluid Coking	81	0	81	180	55	76	311
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.86	1.32	0.89	1.16	2.18	0.75	1.20
API Gravity, Weighted Average (degrees)	33.99	33.26	33.96	33.21	30.64	36.21	33.55
Operable Capacity (daily average)	**1,603**	**101**	**1,704**	**2,447**	**421**	**749**	**3,617**
Operating	1,509	88	1,597	2,447	421	749	3,617
Idle	94	13	107	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,800**	**100,482**	**85,418**	**5,378**	**2,750**	**211,828**	**14,123**	**75,458**	**451,759**
Natural Gas Liquids	**937**	**2,302**	**1,021**	**58**	**252**	**4,570**	**386**	**2,126**	**8,788**
Pentanes Plus	487	1,053	149	20	124	1,833	118	1,058	3,631
Liquefied Petroleum Gases	450	1,249	872	38	128	2,737	268	1,068	5,157
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	420	306	243	2	0	971	137	768	2,080
Isobutane	30	943	629	36	128	1,766	131	300	3,077
Other Liquids	**120**	**9,278**	**3,590**	**-261**	**-75**	**12,652**	**625**	**6,040**	**27,518**
Other Hydrocarbons/Hydrogen/Oxygenates	151	2,908	1,038	0	27	4,124	102	4,007	11,886
Other Hydrocarbons/Hydrogen	151	382	395	0	0	928	1	873	1,896
Oxygenates	0	2,526	643	W	W	3,196	101	3,134	9,990
Fuel Ethanol	W	W	W	W	W	W	W	W	1,050
Methanol	W	W	W	W	W	W	W	W	65
MTBE	W	2,435	W	W	W	3,055	W	3,029	8,608
Other Oxygenates[a]	W	W	W	W	W	W	W	W	267
Unfinished Oils (net)	248	7,530	2,325	-215	146	10,034	45	1,779	13,293
Motor Gasoline Blend. Comp. (net)	-276	-1,160	226	-46	-248	-1,504	478	254	2,343
Aviation Gasoline Blend. Comp. (net)	-3	0	1	0	0	-2	0	0	-4
Total Input to Refineries	**18,857**	**112,062**	**90,029**	**5,175**	**2,927**	**229,050**	**15,134**	**83,624**	**488,065**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	595	3,300	2,873	172	92	7,030	476	2,735	15,278
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,505
Operable Utilization Rate (percent)[b,c]	103.3	89.8	95.5	87.3	95.9	93.1	87.9	88.4	92.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	178	1,325	994	27	28	2,552	135	715	5,142
Catalytic Hydrocracking	54	283	250	0	0	587	5	478	1,264
Delayed and Fluid Coking	5	414	404	10	0	833	45	497	1,767
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.82	1.52	1.47	1.90	0.53	1.44	1.28	1.20	1.28
API Gravity, Weighted Average (degrees)	38.22	30.56	30.34	30.20	39.05	31.21	33.75	26.94	31.39
Operable Capacity (daily average)	**575**	**3,673**	**3,008**	**197**	**96**	**7,548**	**542**	**3,095**	**16,505**
Operating	573	3,434	2,853	197	96	7,152	532	3,011	15,909
Idle	2	239	155	0	0	396	10	84	596
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**31,861**	**31,861**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."