

**Table 23. PAD District V—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 224,826	—	73,500	-1,769	-2,947	-3,476	0	286,141	10,945	0	53,063
<b>Natural Gas Liquids and LRGs</b> .....	10,818	8,141	72	—	0	186	—	9,847	985	8,013	3,216
Pentanes Plus .....	5,630	—	0	—	0	11	—	4,425	0	1,194	43
Liquefied Petroleum Gases .....	5,188	8,141	72	—	0	175	—	5,422	985	6,819	3,173
Ethane/Ethylene .....	4	0	0	—	0	0	—	0	0	4	0
Propane/Propylene .....	1,510	6,117	54	—	0	-559	—	0	777	7,463	800
Normal Butane/Butylene .....	2,246	1,700	0	—	0	623	—	3,882	209	-768	1,928
Isobutane/Isobutylene .....	1,428	324	18	—	0	111	—	1,540	0	119	445
<b>Other Liquids</b> .....	6,263	—	8,524	—	3,259	2,919	—	17,043	412	-2,328	33,317
Other Hydrocarbons/Oxygenates .....	11,061	—	4,754	—	0	-484	—	15,977	322	0	2,628
Unfinished Oils .....	—	—	3,490	—	0	2,812	—	3,006	0	-2,328	22,417
Motor Gasoline Blend. Comp. ....	-4,798	—	280	—	3,259	591	—	-1,940	90	0	8,270
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	2
<b>Finished Petroleum Products</b> .....	5,770	323,747	10,879	—	12,832	7,788	—	—	24,906	320,534	60,102
Finished Motor Gasoline .....	5,770	156,993	1,478	—	9,337	2,678	—	—	774	170,126	22,699
Reformulated .....	—	113,856	280	—	255	804	—	—	165	113,422	11,780
Oxygenated .....	9,720	7,577	0	—	1,160	375	—	—	113	17,969	598
Other .....	-3,950	35,560	1,198	—	7,922	1,499	—	—	496	38,735	10,321
Finished Aviation Gasoline .....	—	130	0	—	0	-44	—	—	0	174	394
Jet Fuel .....	—	48,317	6,445	—	1,201	1,117	—	—	1,025	53,821	10,033
Naphtha-Type .....	—	4	0	—	0	-16	—	—	3	17	27
Kerosene-Type .....	—	48,313	6,445	—	1,201	1,133	—	—	1,022	53,804	10,006
Kerosene .....	—	477	0	—	0	4	—	—	27	446	100
Distillate Fuel Oil .....	—	51,755	1,348	—	2,313	1,650	—	—	5,303	48,463	13,407
0.05 percent sulfur and under .....	—	39,884	795	—	2,116	1,934	—	—	421	40,440	10,603
Greater than 0.05 percent sulfur ...	—	11,871	553	—	197	-284	—	—	4,882	8,023	2,804
Residual Fuel Oil .....	—	20,045	578	—	0	1,249	—	—	2,287	17,087	6,157
Petrochemical Feedstocks <sup>e</sup> .....	—	1,071	791	—	0	-79	—	—	0	1,941	256
Special Naphthas .....	—	307	0	—	0	-6	—	—	2,148	-1,835	28
Lubricants .....	—	3,045	0	—	-19	-127	—	—	331	2,822	1,762
Waxes .....	—	-556	97	—	0	-77	—	—	49	-431	158
Petroleum Coke .....	—	18,781	142	—	0	41	—	—	12,799	6,083	1,592
Asphalt and Road Oil .....	—	5,743	0	—	0	1,342	—	—	157	4,244	3,268
Still Gas .....	—	17,032	0	—	0	0	—	—	0	17,032	0
Miscellaneous Products .....	—	607	0	—	0	40	—	—	7	560	248
<b>Total</b> .....	<b>247,677</b>	<b>331,888</b>	<b>92,975</b>	<b>-1,769</b>	<b>13,144</b>	<b>7,417</b>	<b>0</b>	<b>313,031</b>	<b>37,248</b>	<b>326,219</b>	<b>149,698</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."