Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**48,038**	**2,707**	**50,745**	**62,912**	**13,637**	**21,418**	**97,967**
Natural Gas Liquids	**68**	**0**	**68**	**1,503**	**154**	**646**	**2,303**
Pentanes Plus	0	0	0	85	61	522	668
Liquefied Petroleum Gases	68	0	68	1,418	93	124	1,635
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	26	0	26	725	66	81	872
Isobutane	42	0	42	693	27	43	763
Other Liquids	**7,919**	**-70**	**7,849**	**-2,783**	**325**	**-267**	**-2,725**
Other Hydrocarbons/Hydrogen/Oxygenates	2,434	0	2,434	724	268	75	1,067
Other Hydrocarbons/Hydrogen	0	0	0	41	0	13	54
Oxygenates	W	W	2,434	683	268	62	1,013
Fuel Ethanol	W	W	W	W	W	W	987
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,214	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	828	-50	778	-2,007	105	-800	-2,702
Motor Gasoline Blend. Comp. (net)	4,802	-20	4,782	-1,520	-48	458	-1,110
Aviation Gasoline Blend. Comp. (net)	-145	0	-145	20	0	0	20
Total Input to Refineries	**56,025**	**2,637**	**58,662**	**61,632**	**14,116**	**21,797**	**97,545**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,530	87	1,617	2,048	441	695	3,184
Operable Capacity (daily average)	1,603	101	1,704	2,447	421	749	3,617
Operable Utilization Rate (percent)[b,c]	95.4	86.4	94.9	83.7	104.7	92.8	88.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	584	17	601	720	140	176	1,035
Catalytic Hydrocracking	40	0	40	109	0	2	111
Delayed and Fluid Coking	87	0	87	174	65	78	317
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.96	1.17	0.97	1.38	2.27	0.78	1.38
API Gravity, Weighted Average (degrees)	32.88	33.63	32.92	33.70	29.07	36.42	33.64
Operable Capacity (daily average)	**1,603**	**101**	**1,704**	**2,447**	**421**	**749**	**3,617**
Operating	1,509	101	1,610	2,447	421	749	3,617
Idle	94	0	94	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**16,348**	**105,977**	**87,189**	**3,669**	**2,913**	**216,096**	**14,336**	**74,350**	**453,494**
Natural Gas Liquids	**1,020**	**2,473**	**1,927**	**70**	**246**	**5,736**	**500**	**2,454**	**11,061**
Pentanes Plus	514	1,028	246	29	119	1,936	203	1,166	3,973
Liquefied Petroleum Gases	506	1,445	1,681	41	127	3,800	297	1,288	7,088
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	471	522	766	8	0	1,767	178	882	3,725
Isobutane	35	923	915	33	127	2,033	119	406	3,363
Other Liquids	**-19**	**4,992**	**4,236**	**230**	**-173**	**9,266**	**669**	**5,942**	**21,001**
Other Hydrocarbons/Hydrogen/Oxygenates	132	2,526	1,094	0	22	3,774	95	4,665	12,035
Other Hydrocarbons/Hydrogen	117	419	547	0	0	1,083	5	901	2,043
Oxygenates	15	2,107	547	W	W	2,691	90	3,764	9,992
Fuel Ethanol	W	W	W	W	W	W	W	W	1,455
Methanol	W	W	W	W	W	W	W	W	47
MTBE	W	2,042	W	W	W	2,563	W	3,460	8,254
Other Oxygenates[a]	W	W	W	W	W	W	W	W	236
Unfinished Oils (net)	163	5,118	3,348	272	124	9,025	192	1,745	9,038
Motor Gasoline Blend. Comp. (net)	-320	-2,669	-204	-42	-319	-3,554	382	-468	32
Aviation Gasoline Blend. Comp. (net)	6	17	-2	0	0	21	0	0	-104
Total Input to Refineries	**17,349**	**113,442**	**93,352**	**3,969**	**2,986**	**231,098**	**15,505**	**82,746**	**485,556**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	529	3,337	2,844	106	94	6,910	473	2,634	14,817
Operable Capacity (daily average)	575	3,673	3,008	197	96	7,548	542	3,095	16,505
Operable Utilization Rate (percent)[b,c]	91.9	90.9	94.6	54.0	98.3	91.5	87.2	85.1	89.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	169	1,293	1,032	27	29	2,549	139	755	5,080
Catalytic Hydrocracking	54	254	236	0	0	543	4	476	1,174
Delayed and Fluid Coking	6	417	410	12	0	844	39	453	1,739
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.83	1.42	1.60	1.76	0.49	1.44	1.43	1.17	1.33
API Gravity, Weighted Average (degrees)	38.27	30.60	30.54	29.05	39.03	31.24	33.52	26.59	31.23
Operable Capacity (daily average)	**575**	**3,673**	**3,008**	**197**	**96**	**7,548**	**542**	**3,095**	**16,505**
Operating	573	3,673	2,853	197	96	7,391	532	3,011	16,161
Idle	2	0	155	0	0	157	10	84	345
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**31,907**	**31,907**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."