

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,214	—	5,133	169	-1,674	121	0	6,720	(s)	0
Natural Gas Liquids and LRGs	1,369	414	19	—	14	-119	—	201	75	1,658
Pentanes Plus	191	—	12	—	-7	-3	—	60	0	139
Liquefied Petroleum Gases	1,178	414	7	—	21	-116	—	141	75	1,519
Ethane/Ethylene	560	35	5	—	160	-7	—	0	0	768
Propane/Propylene	378	362	2	—	-134	-64	—	0	65	608
Normal Butane/Butylene	93	7	0	—	-1	-38	—	80	11	46
Isobutane/Isobutylene	146	9	0	—	-5	-6	—	61	0	97
Other Liquids	169	—	283	—	-123	45	—	293	30	-39
Other Hydrocarbons/Oxygenates	127	—	0	—	0	-1	—	109	19	0
Unfinished Oils	—	—	277	—	-2	22	—	291	0	-39
Motor Gasoline Blend. Comp.	43	—	5	—	-120	24	—	-107	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-41	7,327	261	—	-3,586	7	—	—	516	3,438
Finished Motor Gasoline	-41	3,394	(s)	—	-2,015	18	—	—	99	1,221
Reformulated	—	624	0	—	-331	-9	—	—	0	302
Oxygenated	22	1	0	—	-3	1	—	—	(s)	20
Other	-63	2,769	(s)	—	-1,681	26	—	—	99	899
Finished Aviation Gasoline	—	9	0	—	-6	-2	—	—	0	6
Jet Fuel	—	803	1	—	-598	17	—	—	10	179
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	803	1	—	-598	17	—	—	10	179
Kerosene	—	38	0	—	-4	-2	—	—	(s)	36
Distillate Fuel Oil	—	1,505	3	—	-873	-37	—	—	91	582
0.05 percent sulfur and under	—	1,030	0	—	-582	-10	—	—	17	442
Greater than 0.05 percent sulfur ...	—	475	3	—	-292	-27	—	—	73	140
Residual Fuel Oil	—	304	18	—	-25	12	—	—	122	164
Petrochemical Feedstocks ^e	—	297	233	—	-3	3	—	—	0	524
Special Naphthas	—	65	5	—	-8	-2	—	—	1	64
Lubricants	—	124	(s)	—	-35	-5	—	—	18	76
Waxes	—	10	(s)	—	0	(s)	—	—	1	9
Petroleum Coke	—	334	0	—	0	6	—	—	173	155
Asphalt and Road Oil	—	125	1	—	-19	5	—	—	1	102
Still Gas	—	286	0	—	0	0	—	—	0	286
Miscellaneous Products	—	32	(s)	—	(s)	-4	—	—	(s)	36
Total	4,711	7,741	5,695	169	-5,368	54	0	7,215	622	5,058

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."