

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 14,506	—	26,037	2,990	58,677	2,382	0	97,967	1,861	0	61,615
<b>Natural Gas Liquids and LRGs</b> .....	8,700	3,541	3,678	—	854	571	—	2,303	804	13,095	16,501
Pentanes Plus .....	1,098	—	34	—	690	172	—	668	188	794	1,334
Liquefied Petroleum Gases .....	7,602	3,541	3,644	—	164	399	—	1,635	616	12,301	15,167
Ethane/Ethylene .....	3,243	0	716	—	-2,626	-410	—	0	0	1,743	3,849
Propane/Propylene .....	2,865	3,393	2,295	—	1,902	823	—	0	267	9,365	7,487
Normal Butane/Butylene .....	855	265	365	—	164	-175	—	872	349	603	2,237
Isobutane/Isobutylene .....	639	-117	268	—	724	161	—	763	0	590	1,594
<b>Other Liquids</b> .....	-2,797	—	0	—	2,483	1,574	—	-2,725	28	809	29,568
Other Hydrocarbons/Oxygenates .....	1,152	—	0	—	0	57	—	1,067	28	0	2,765
Unfinished Oils .....	—	—	0	—	150	2,043	—	-2,702	0	809	14,945
Motor Gasoline Blend. Comp. ....	-3,949	—	0	—	2,333	-506	—	-1,110	0	0	11,835
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-20	—	20	0	0	23
<b>Finished Petroleum Products</b> .....	5,058	99,257	353	—	27,275	-4,288	—	—	190	136,041	97,392
Finished Motor Gasoline .....	5,058	51,610	116	—	14,152	-2,760	—	—	11	73,685	39,400
Reformulated .....	—	8,779	0	—	1,438	-609	—	—	1	10,825	1,141
Oxygenated .....	11,090	1,500	0	—	-5	38	—	—	0	12,547	690
Other .....	-6,032	41,331	116	—	12,719	-2,189	—	—	11	50,313	37,569
Finished Aviation Gasoline .....	—	149	0	—	66	-23	—	—	0	238	482
Jet Fuel .....	—	6,850	0	—	3,576	-1,339	—	—	0	11,765	7,500
Naphtha-Type .....	—	0	0	—	0	-61	—	—	0	61	9
Kerosene-Type .....	—	6,850	0	—	3,576	-1,278	—	—	0	11,704	7,491
Kerosene .....	—	192	0	—	-83	-186	—	—	(s)	295	901
Distillate Fuel Oil .....	—	24,409	127	—	8,522	-1,685	—	—	6	34,737	28,173
0.05 percent sulfur and under .....	—	17,583	114	—	7,404	-717	—	—	0	25,818	19,894
Greater than 0.05 percent sulfur ...	—	6,826	13	—	1,118	-968	—	—	6	8,919	8,279
Residual Fuel Oil .....	—	1,558	0	—	-146	148	—	—	0	1,264	2,012
Petrochemical Feedstocks <sup>e</sup> .....	—	386	36	—	189	-92	—	—	0	703	238
Special Naphthas .....	—	834	27	—	153	-45	—	—	8	1,051	347
Lubricants .....	—	467	41	—	429	-161	—	—	76	1,022	1,688
Waxes .....	—	94	6	—	0	-19	—	—	23	96	44
Petroleum Coke .....	—	4,266	0	—	0	24	—	—	17	4,225	2,632
Asphalt and Road Oil .....	—	4,524	0	—	397	1,863	—	—	48	3,010	13,714
Still Gas .....	—	3,617	0	—	0	0	—	—	0	3,617	0
Miscellaneous Products .....	—	301	0	—	20	-13	—	—	1	333	261
<b>Total</b> .....	<b>25,467</b>	<b>102,798</b>	<b>30,068</b>	<b>2,990</b>	<b>89,289</b>	<b>239</b>	<b>0</b>	<b>97,545</b>	<b>2,884</b>	<b>149,944</b>	<b>205,076</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."