

**Table 6. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 589	—	42,339	3,363	-17	797	0	45,476	1	0	<b>13,059</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>752</b>	<b>1,767</b>	<b>1,491</b>	—	<b>4,501</b>	<b>-879</b>	—	<b>169</b>	<b>59</b>	<b>9,162</b>	<b>3,340</b>
Pentanes Plus .....	76	—	0	—	0	22	—	0	1	53	32
Liquefied Petroleum Gases .....	676	1,767	1,491	—	4,501	-901	—	169	58	9,109	3,308
Ethane/Ethylene .....	239	0	0	—	0	0	—	0	0	239	0
Propane/Propylene .....	301	1,627	1,382	—	4,376	-1,227	—	0	37	8,876	2,008
Normal Butane/Butylene .....	100	91	11	—	85	228	—	100	21	-62	1,054
Isobutane/Isobutylene .....	36	49	98	—	40	98	—	69	0	56	246
<b>Other Liquids</b> .....	<b>-93</b>	—	<b>8,790</b>	—	<b>499</b>	<b>200</b>	—	<b>8,896</b>	<b>12</b>	<b>88</b>	<b>18,642</b>
Other Hydrocarbons/Oxygenates ...	1,860	—	0	—	0	-212	—	2,060	12	0	2,187
Unfinished Oils .....	—	—	2,859	—	-137	210	—	2,573	0	-61	8,623
Motor Gasoline Blend. Comp. ....	-1,953	—	5,931	—	636	160	—	4,454	(s)	0	7,680
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	42	—	-191	0	149	152
<b>Finished Petroleum Products</b> .....	<b>2,167</b>	<b>55,297</b>	<b>34,027</b>	—	<b>75,624</b>	<b>-1,369</b>	—	—	<b>673</b>	<b>167,811</b>	<b>110,169</b>
Finished Motor Gasoline .....	2,167	28,611	10,753	—	39,389	-4,583	—	—	1	85,502	45,862
Reformulated .....	—	17,150	4,901	—	8,203	-2,275	—	—	0	32,529	19,031
Oxygenated .....	2,144	0	0	—	0	56	—	—	0	2,088	115
Other .....	24	11,461	5,852	—	31,186	-2,364	—	—	1	50,885	26,716
Finished Aviation Gasoline .....	—	48	0	—	41	93	—	—	0	-4	192
Jet Fuel .....	—	2,447	2,925	—	13,221	582	—	—	1	18,010	10,454
Naphtha-Type .....	—	0	206	—	0	0	—	—	0	206	0
Kerosene-Type .....	—	2,447	2,719	—	13,221	582	—	—	1	17,804	10,454
Kerosene .....	—	758	140	—	269	255	—	—	13	899	1,977
Distillate Fuel Oil .....	—	13,682	12,447	—	21,027	3,099	—	—	44	44,013	33,842
0.05 percent sulfur and under ....	—	5,140	5,880	—	11,974	-641	—	—	6	23,629	12,702
Greater than 0.05 percent sulfur	—	8,542	6,567	—	9,053	3,740	—	—	38	20,384	21,140
Residual Fuel Oil .....	—	3,732	5,946	—	571	-1,420	—	—	228	11,441	10,846
Petrochemical Feedstocks <sup>e</sup> .....	—	371	756	—	-45	87	—	—	0	995	454
Special Naphthas .....	—	52	45	—	63	9	—	—	20	131	113
Lubricants .....	—	515	285	—	841	78	—	—	112	1,451	2,111
Waxes .....	—	20	37	—	0	4	—	—	21	32	267
Petroleum Coke .....	—	1,551	0	—	0	64	—	—	228	1,259	372
Asphalt and Road Oil .....	—	1,731	693	—	247	370	—	—	3	2,298	3,618
Still Gas .....	—	1,710	0	—	0	0	—	—	0	1,710	0
Miscellaneous Products .....	—	69	0	—	0	-7	—	—	2	74	61
<b>Total</b> .....	<b>3,416</b>	<b>57,064</b>	<b>86,647</b>	<b>3,363</b>	<b>80,607</b>	<b>-1,251</b>	<b>0</b>	<b>54,541</b>	<b>745</b>	<b>177,061</b>	<b>145,210</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."