

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,208	—	4,985	70	-1,613	59	0	6,591	(s)	0
Natural Gas Liquids and LRGs	1,364	383	9	—	3	-193	—	209	76	1,667
Pentanes Plus	188	—	0	—	-6	-16	—	59	0	139
Liquefied Petroleum Gases	1,176	383	9	—	9	-177	—	150	76	1,529
Ethane/Ethylene	560	35	7	—	157	-21	—	0	0	780
Propane/Propylene	378	366	2	—	-142	-70	—	0	64	610
Normal Butane/Butylene	90	-28	0	—	-5	-81	—	92	12	34
Isobutane/Isobutylene	148	9	0	—	-1	-6	—	58	0	105
Other Liquids	171	—	298	—	-117	67	—	291	27	-33
Other Hydrocarbons/Oxygenates	129	—	0	—	0	9	—	102	18	0
Unfinished Oils	—	—	290	—	-2	30	—	291	0	-33
Motor Gasoline Blend. Comp.	42	—	8	—	-115	28	—	-103	9	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-40	7,225	245	—	-3,547	-66	—	—	493	3,457
Finished Motor Gasoline	-40	3,356	(s)	—	-1,999	-8	—	—	97	1,228
Reformulated	—	609	0	—	-335	-36	—	—	0	310
Oxygenated	21	1	0	—	0	(s)	—	—	(s)	22
Other	-61	2,746	(s)	—	-1,664	28	—	—	97	896
Finished Aviation Gasoline	—	8	0	—	-6	-3	—	—	0	5
Jet Fuel	—	795	0	—	-605	-5	—	—	6	188
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	-1
Kerosene-Type	—	795	0	—	-605	-5	—	—	6	189
Kerosene	—	42	0	—	-6	-8	—	—	(s)	44
Distillate Fuel Oil	—	1,478	4	—	-845	-53	—	—	79	611
0.05 percent sulfur and under	—	1,002	0	—	-534	-5	—	—	12	460
Greater than 0.05 percent sulfur ...	—	476	4	—	-310	-48	—	—	67	151
Residual Fuel Oil	—	297	28	—	-21	-2	—	—	117	189
Petrochemical Feedstocks ^e	—	286	206	—	-3	13	—	—	0	477
Special Naphthas	—	62	5	—	-7	-3	—	—	1	63
Lubricants	—	127	(s)	—	-36	-6	—	—	16	81
Waxes	—	9	(s)	—	0	-1	—	—	1	9
Petroleum Coke	—	330	0	—	0	7	—	—	175	148
Asphalt and Road Oil	—	124	1	—	-19	8	—	—	1	97
Still Gas	—	279	0	—	0	0	—	—	0	279
Miscellaneous Products	—	33	(s)	—	0	-4	—	—	(s)	37
Total	4,704	7,608	5,537	70	-5,274	-133	0	7,090	596	5,091

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."