

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,860	—	29,554	-1,753	54,456	-2,076	0	96,921	1,272	0	59,339
<b>Natural Gas Liquids and LRGs</b> .....	8,714	2,350	5,660	—	203	-9,094	—	3,535	165	22,321	21,874
Pentanes Plus .....	1,032	—	45	—	478	106	—	624	61	764	1,265
Liquefied Petroleum Gases .....	7,682	2,350	5,615	—	-275	-9,200	—	2,911	105	21,556	20,609
Ethane/Ethylene .....	3,254	0	596	—	-2,075	92	—	0	0	1,683	4,526
Propane/Propylene .....	2,925	3,430	4,306	—	633	-7,659	—	0	48	18,905	10,891
Normal Butane/Butylene .....	1,097	-943	359	—	706	-1,605	—	2,175	56	593	3,605
Isobutane/Isobutylene .....	406	-137	354	—	461	-28	—	736	0	376	1,587
<b>Other Liquids</b> .....	-2,431	—	1	—	2,304	2,916	—	-2,897	29	-174	26,302
Other Hydrocarbons/Oxygenates .....	1,028	—	0	—	0	-121	—	1,120	29	0	2,147
Unfinished Oils .....	—	—	1	—	195	1,796	—	-1,426	0	-174	12,878
Motor Gasoline Blend. Comp. ....	-3,459	—	0	—	2,109	1,244	—	-2,594	0	0	11,258
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	3	0	0	19
<b>Finished Petroleum Products</b> .....	4,564	100,779	338	—	24,252	4,953	—	—	296	124,684	97,324
Finished Motor Gasoline .....	4,564	51,233	71	—	15,000	2,648	—	—	23	68,197	39,908
Reformulated .....	—	8,593	0	—	1,582	203	—	—	1	9,971	1,816
Oxygenated .....	11,049	1,576	0	—	-31	54	—	—	0	12,540	551
Other .....	-6,485	41,064	71	—	13,449	2,391	—	—	22	45,686	37,541
Finished Aviation Gasoline .....	—	129	0	—	105	44	—	—	0	190	438
Jet Fuel .....	—	6,692	0	—	4,134	707	—	—	(s)	10,119	8,965
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	6,692	0	—	4,134	707	—	—	0	10,119	8,965
Kerosene .....	—	821	0	—	-98	-52	—	—	0	775	1,177
Distillate Fuel Oil .....	—	24,382	160	—	4,417	-1,988	—	—	24	30,923	29,529
0.05 percent sulfur and under .....	—	18,290	143	—	3,576	-1,652	—	—	14	23,647	20,760
Greater than 0.05 percent sulfur ...	—	6,092	17	—	841	-336	—	—	9	7,277	8,769
Residual Fuel Oil .....	—	1,868	0	—	-364	243	—	—	0	1,261	1,903
Petrochemical Feedstocks <sup>e</sup> .....	—	1,173	34	—	68	7	—	—	0	1,268	388
Special Naphthas .....	—	688	25	—	169	23	—	—	13	846	385
Lubricants .....	—	472	39	—	481	-98	—	—	61	1,029	1,783
Waxes .....	—	94	9	—	0	-4	—	—	36	71	64
Petroleum Coke .....	—	4,561	0	—	0	315	—	—	97	4,149	2,268
Asphalt and Road Oil .....	—	4,922	0	—	340	3,040	—	—	41	2,181	10,244
Still Gas .....	—	3,450	0	—	0	0	—	—	0	3,450	0
Miscellaneous Products .....	—	294	0	—	0	68	—	—	1	225	272
<b>Total</b> .....	<b>24,706</b>	<b>103,129</b>	<b>35,553</b>	<b>-1,753</b>	<b>81,215</b>	<b>-3,301</b>	<b>0</b>	<b>97,559</b>	<b>1,762</b>	<b>146,830</b>	<b>204,839</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."