

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 9,071	—	536,176	20,682	-1,517	-2,423	0	564,638	2,197	0	12,037
Natural Gas Liquids and LRGs	9,389	15,093	7,671	—	38,532	-357	—	1,572	675	68,795	6,812
Pentanes Plus	1,068	—	0	—	0	-14	—	0	18	1,064	20
Liquefied Petroleum Gases	8,321	15,093	7,671	—	38,532	-343	—	1,572	658	67,730	6,792
Ethane/Ethylene	2,835	0	0	—	0	0	—	0	0	2,835	0
Propane/Propylene	3,684	18,799	7,154	—	38,042	3	—	0	408	67,268	5,072
Normal Butane/Butylene	1,333	-2,083	317	—	378	-345	—	745	250	-705	1,526
Isobutane/Isobutylene	469	-1,623	200	—	112	-1	—	827	0	-1,668	194
Other Liquids	10,402	—	84,405	—	3,286	-5,353	—	116,818	640	-14,012	17,269
Other Hydrocarbons/Oxygenates	22,264	—	5,396	—	0	-185	—	27,241	604	0	2,051
Unfinished Oils	—	—	17,863	—	-765	-1,186	—	33,561	0	-15,277	9,360
Motor Gasoline Blend. Comp.	-11,862	—	61,146	—	4,051	-3,952	—	57,251	36	0	5,715
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-30	—	-1,235	0	1,265	143
Finished Petroleum Products	15,316	693,908	290,604	—	1,001,183	-43,980	—	—	11,757	2,033,234	126,656
Finished Motor Gasoline	15,316	365,171	118,953	—	584,578	-6,092	—	—	490	1,089,619	45,968
Reformulated	—	230,275	63,691	—	122,078	-4,241	—	—	51	420,234	18,041
Oxygenated	34,539	49	0	—	0	-247	—	—	2	34,833	78
Other	-19,223	134,847	55,262	—	462,500	-1,604	—	—	437	634,553	27,849
Finished Aviation Gasoline	—	78	4	—	1,093	-106	—	—	0	1,281	154
Jet Fuel	—	41,701	21,830	—	158,863	-1,304	—	—	2,036	221,662	9,617
Naphtha-Type	—	0	0	—	0	0	—	—	18	-18	0
Kerosene-Type	—	41,701	21,830	—	158,863	-1,304	—	—	2,018	221,680	9,617
Kerosene	—	4,771	475	—	1,445	-1,595	—	—	107	8,179	2,308
Distillate Fuel Oil	—	157,409	66,966	—	222,210	-28,078	—	—	2,571	472,092	48,289
0.05 percent sulfur and under	—	78,156	34,840	—	139,602	-7,185	—	—	142	259,641	15,983
Greater than 0.05 percent sulfur ...	—	79,253	32,126	—	82,608	-20,893	—	—	2,429	212,451	32,306
Residual Fuel Oil	—	39,055	63,597	—	16,121	-5,832	—	—	2,204	122,401	14,230
Petrochemical Feedstocks ^e	—	4,804	2,755	—	1,243	196	—	—	0	8,606	610
Special Naphthas	—	668	557	—	1,290	-18	—	—	235	2,298	81
Lubricants	—	6,104	3,516	—	10,632	-426	—	—	1,638	19,040	2,064
Waxes	—	83	356	—	15	185	—	—	294	-25	246
Petroleum Coke	—	18,484	0	—	0	-95	—	—	1,872	16,707	266
Asphalt and Road Oil	—	32,377	11,581	—	3,693	-822	—	—	274	48,199	2,750
Still Gas	—	22,393	0	—	0	0	—	—	0	22,393	0
Miscellaneous Products	—	810	14	—	0	7	—	—	36	781	73
Total	44,179	709,001	918,856	20,682	1,041,484	-52,113	0	683,028	15,270	2,088,017	162,774

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."