

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
December 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,899	—	8,091	92	-470	0	14,420	133	0
Natural Gas Liquids and LRGs	1,955	487	296	—	-740	—	468	63	2,947
Pentanes Plus	299	—	45	—	-11	—	134	1	220
Liquefied Petroleum Gases	1,655	487	250	—	-729	—	334	61	2,727
Ethane/Ethylene	754	21	37	—	-17	—	0	0	829
Propane/Propylene	556	632	178	—	-375	—	0	49	1,691
Normal Butane/Butylene	164	-169	21	—	-315	—	226	12	93
Isobutane/Isobutylene	181	4	14	—	-22	—	108	0	113
Other Liquids	179	—	431	—	-291	—	1,152	62	-314
Other Hydrocarbons/Oxygenates	343	—	53	—	1	—	356	39	0
Unfinished Oils	—	—	224	—	-202	—	746	0	-319
Motor Gasoline Blend. Comp.	-165	—	154	—	-89	—	55	23	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-5	0	5
Finished Petroleum Products	236	16,573	1,058	—	-978	—	—	972	17,874
Finished Motor Gasoline	236	8,238	260	—	-286	—	—	177	8,843
Reformulated	—	2,681	147	—	-56	—	—	(s)	2,883
Oxygenated	719	178	0	—	-8	—	—	(s)	904
Other	-482	5,379	113	—	-222	—	—	177	5,055
Finished Aviation Gasoline	—	17	(s)	—	-1	—	—	0	18
Jet Fuel	—	1,616	128	—	-34	—	—	53	1,725
Naphtha-Type	—	1	0	—	(s)	—	—	1	-1
Kerosene-Type	—	1,615	128	—	-34	—	—	51	1,726
Kerosene	—	100	2	—	-46	—	—	3	146
Distillate Fuel Oil	—	3,408	182	—	-533	—	—	212	3,910
0.05 percent sulfur and under	—	2,354	83	—	-112	—	—	20	2,529
Greater than 0.05 percent sulfur ...	—	1,053	99	—	-421	—	—	192	1,381
Residual Fuel Oil	—	691	163	—	-141	—	—	154	842
Naphtha For Petro. Feed. Use	—	199	82	—	-1	—	—	0	282
Other Oils For Petro. Feed. Use	—	204	204	—	-13	—	—	0	421
Special Naphthas	—	101	6	—	3	—	—	14	90
Lubricants	—	191	12	—	(s)	—	—	25	178
Waxes	—	17	3	—	-3	—	—	3	19
Petroleum Coke	—	738	1	—	-38	—	—	327	450
Asphalt and Road Oil	—	379	14	—	107	—	—	4	282
Still Gas	—	625	0	—	0	—	—	0	625
Miscellaneous Products	—	52	(s)	—	9	—	—	(s)	43
Total	8,269	17,061	9,876	92	-2,479	0	16,040	1,230	20,507

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."