

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,342	—	491,303	22,105	-1,440	-1,358	0	519,683	1,985	0	13,102
<b>Natural Gas Liquids and LRGs</b> .....	<b>8,567</b>	<b>14,520</b>	<b>6,488</b>	—	<b>34,125</b>	<b>857</b>	—	<b>1,455</b>	<b>651</b>	<b>60,737</b>	<b>8,026</b>
Pentanes Plus .....	979	—	0	—	0	-22	—	0	17	984	12
Liquefied Petroleum Gases .....	7,588	14,520	6,488	—	34,125	879	—	1,455	634	59,753	8,014
Ethane/Ethylene .....	2,582	0	0	—	0	0	—	0	0	2,582	0
Propane/Propylene .....	3,359	17,057	6,021	—	33,568	1,018	—	0	387	58,600	6,087
Normal Butane/Butylene .....	1,222	-1,010	284	—	421	-89	—	630	247	129	1,782
Isobutane/Isobutylene .....	425	-1,527	183	—	136	-50	—	825	0	-1,558	145
<b>Other Liquids</b> .....	<b>10,989</b>	—	<b>78,736</b>	—	<b>2,936</b>	<b>-3,020</b>	—	<b>106,519</b>	<b>614</b>	<b>-11,452</b>	<b>19,602</b>
Other Hydrocarbons/Oxygenates .....	20,345	—	5,174	—	0	-177	—	25,117	579	0	2,059
Unfinished Oils .....	—	—	17,139	—	-723	439	—	28,524	0	-12,547	10,985
Motor Gasoline Blend. Comp. ....	-9,356	—	56,423	—	3,659	-3,273	—	53,964	35	0	6,394
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-9	—	-1,086	0	1,095	164
<b>Finished Petroleum Products</b> .....	<b>12,431</b>	<b>636,497</b>	<b>270,896</b>	—	<b>916,445</b>	<b>-18,519</b>	—	—	<b>9,987</b>	<b>1,844,802</b>	<b>152,117</b>
Finished Motor Gasoline .....	12,431	333,801	110,938	—	536,036	-1,256	—	—	488	993,974	50,804
Reformulated .....	—	209,928	59,134	—	113,001	-3,356	—	—	51	385,368	18,926
Oxygenated .....	30,751	49	0	—	0	-174	—	—	2	30,972	151
Other .....	-18,320	123,824	51,804	—	423,035	2,274	—	—	435	577,634	31,727
Finished Aviation Gasoline .....	—	78	4	—	1,017	-116	—	—	0	1,215	144
Jet Fuel .....	—	38,090	19,960	—	145,650	-743	—	—	1,852	202,591	10,178
Naphtha-Type .....	—	0	0	—	0	0	—	—	18	-18	0
Kerosene-Type .....	—	38,090	19,960	—	145,650	-743	—	—	1,835	202,608	10,178
Kerosene .....	—	4,158	405	—	1,130	-835	—	—	29	6,499	3,068
Distillate Fuel Oil .....	—	144,795	62,195	—	202,370	-13,718	—	—	1,839	421,239	62,649
0.05 percent sulfur and under .....	—	71,844	32,493	—	128,041	-4,923	—	—	134	237,167	18,245
Greater than 0.05 percent sulfur ...	—	72,951	29,702	—	74,329	-8,795	—	—	1,705	184,072	44,404
Residual Fuel Oil .....	—	35,716	59,797	—	14,863	-1,043	—	—	1,752	109,667	19,019
Petrochemical Feedstocks <sup>e</sup> .....	—	4,364	2,469	—	1,044	108	—	—	0	7,769	522
Special Naphthas .....	—	636	476	—	1,130	-4	—	—	226	2,020	95
Lubricants .....	—	5,658	3,159	—	9,662	-16	—	—	1,416	17,079	2,474
Waxes .....	—	76	320	—	13	185	—	—	264	-40	246
Petroleum Coke .....	—	16,910	0	—	0	-82	—	—	1,820	15,172	279
Asphalt and Road Oil .....	—	30,906	11,159	—	3,530	-1,007	—	—	267	46,335	2,565
Still Gas .....	—	20,571	0	—	0	0	—	—	0	20,571	0
Miscellaneous Products .....	—	738	14	—	0	8	—	—	33	711	74
<b>Total</b> .....	<b>40,329</b>	<b>651,017</b>	<b>847,423</b>	<b>22,105</b>	<b>952,066</b>	<b>-22,040</b>	<b>0</b>	<b>627,657</b>	<b>13,236</b>	<b>1,894,087</b>	<b>192,847</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."