

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,  
November 1999**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,895	—	8,185	392	-315	0	14,704	83	0
<b>Natural Gas Liquids and LRGs</b> .....	1,939	479	228	—	-234	—	433	52	2,395
Pentanes Plus .....	303	—	42	—	-81	—	126	5	294
Liquefied Petroleum Gases .....	1,636	479	186	—	-153	—	306	47	2,101
Ethane/Ethylene .....	736	25	32	—	42	—	0	0	751
Propane/Propylene .....	547	602	123	—	-58	—	0	34	1,295
Normal Butane/Butylene .....	172	-145	17	—	-122	—	204	13	-51
Isobutane/Isobutylene .....	182	-3	15	—	-16	—	102	0	107
<b>Other Liquids</b> .....	136	—	415	—	-11	—	740	40	-218
Other Hydrocarbons/Oxygenates .....	298	—	58	—	-40	—	369	26	0
Unfinished Oils .....	—	—	228	—	59	—	391	0	-222
Motor Gasoline Blend. Comp. ....	-162	—	130	—	-31	—	-14	13	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	1	—	-6	0	5
<b>Finished Petroleum Products</b> .....	228	16,316	1,095	—	15	—	—	774	16,850
Finished Motor Gasoline .....	228	7,915	289	—	54	—	—	128	8,249
Reformulated .....	—	2,610	165	—	85	—	—	(s)	2,690
Oxygenated .....	660	167	0	—	(s)	—	—	1	826
Other .....	-432	5,138	125	—	-30	—	—	127	4,733
Finished Aviation Gasoline .....	—	21	(s)	—	3	—	—	0	18
Jet Fuel .....	—	1,521	82	—	-106	—	—	64	1,645
Naphtha-Type .....	—	(s)	0	—	(s)	—	—	3	-3
Kerosene-Type .....	—	1,521	82	—	-107	—	—	61	1,648
Kerosene .....	—	88	2	—	-6	—	—	(s)	95
Distillate Fuel Oil .....	—	3,614	230	—	101	—	—	170	3,574
0.05 percent sulfur and under .....	—	2,494	111	—	96	—	—	31	2,478
Greater than 0.05 percent sulfur ...	—	1,121	119	—	4	—	—	139	1,096
Residual Fuel Oil .....	—	596	222	—	-5	—	—	60	763
Naphtha For Petro. Feed. Use .....	—	195	62	—	14	—	—	0	243
Other Oils For Petro. Feed. Use .....	—	237	148	—	-10	—	—	0	395
Special Naphthas .....	—	82	6	—	2	—	—	36	49
Lubricants .....	—	187	12	—	-2	—	—	22	179
Waxes .....	—	14	4	—	-3	—	—	4	17
Petroleum Coke .....	—	723	2	—	24	—	—	283	418
Asphalt and Road Oil .....	—	440	36	—	-42	—	—	6	511
Still Gas .....	—	636	0	—	0	—	—	0	636
Miscellaneous Products .....	—	48	(s)	—	-10	—	—	(s)	58
<b>Total</b> .....	<b>8,198</b>	<b>16,795</b>	<b>9,924</b>	<b>392</b>	<b>-546</b>	<b>0</b>	<b>15,877</b>	<b>950</b>	<b>19,027</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."