

Table 3. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1999
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 1,979,871	—	2,883,617	104,886	-28,199	10	4,957,663	38,901	0	866,244
Natural Gas Liquids and LRGs	608,684	236,192	69,065	—	-8,619	—	120,975	17,250	784,335	116,219
Pentanes Plus	100,582	—	13,222	—	-2,773	—	44,133	1,008	71,436	5,674
Liquefied Petroleum Gases	508,102	236,192	55,843	—	-5,846	—	76,842	16,243	712,898	110,545
Ethane/Ethylene	220,592	9,058	8,603	—	-1,292	—	0	0	239,545	19,974
Propane/Propylene	174,032	191,159	38,790	—	-10,516	—	0	10,453	404,044	54,522
Normal Butane/Butylene	51,099	30,885	4,768	—	6,445	—	38,154	5,790	36,363	29,198
Isobutane/Isobutylene	62,379	5,090	3,682	—	-483	—	38,688	0	32,946	6,851
Other Liquids	84,314	—	182,028	—	-1,422	—	305,271	12,632	-50,139	147,684
Other Hydrocarbons/Oxygenates	109,760	—	22,040	—	-667	—	123,163	9,304	0	13,507
Unfinished Oils	—	—	98,625	—	1,553	—	148,337	0	-51,265	92,466
Motor Gasoline Blend. Comp.	-25,446	—	61,363	—	-2,269	—	34,858	3,328	0	41,489
Aviation Gasoline Blend. Comp.	—	—	0	—	-39	—	-1,087	0	1,126	222
Finished Petroleum Products	43,535	5,443,376	410,373	—	-45,803	—	236,113	5,706,975	432,878	
Finished Motor Gasoline	43,535	2,641,803	121,690	—	-11,502	—	34,850	2,783,681	160,459	
Reformulated	—	852,535	62,415	—	-1,820	—	173	916,597	42,444	
Oxygenated	180,890	27,602	0	—	429	—	402	207,661	1,331	
Other	-137,355	1,761,666	59,275	—	-10,111	—	34,275	1,659,422	116,684	
Finished Aviation Gasoline	—	6,893	68	—	-254	—	0	7,215	1,572	
Jet Fuel	—	521,144	40,118	—	-3,648	—	10,071	554,839	41,064	
Naphtha-Type	—	170	4	—	16	—	900	-742	50	
Kerosene-Type	—	520,974	40,114	—	-3,664	—	9,171	555,581	41,014	
Kerosene	—	21,214	406	—	-629	—	197	22,052	6,314	
Distillate Fuel Oil	—	1,138,026	72,134	—	-15,562	—	52,461	1,173,261	140,631	
0.05 percent sulfur and under	—	771,669	37,427	—	-5,443	—	12,870	801,669	71,525	
Greater than 0.05 percent sulfur	—	366,357	34,707	—	-10,119	—	39,591	371,592	69,106	
Residual Fuel Oil	—	234,205	80,423	—	-3,934	—	42,498	276,064	40,219	
Naphtha For Petro. Feed. Use	—	66,389	23,523	—	196	—	0	89,716	2,289	
Other Oils For Petro. Feed. Use	—	73,109	53,600	—	8	—	0	126,701	2,075	
Special Naphthas	—	25,402	1,622	—	62	—	5,262	21,700	2,273	
Lubricants	—	61,494	3,587	—	-1,315	—	9,531	56,865	11,838	
Waxes	—	5,979	735	—	48	—	1,193	5,473	1,041	
Petroleum Coke	—	237,372	315	—	-884	—	78,370	160,201	8,316	
Asphalt and Road Oil	—	172,196	12,081	—	-8,004	—	1,614	190,667	13,347	
Still Gas	—	220,417	0	—	0	—	0	220,417	0	
Miscellaneous Products	—	17,733	71	—	-385	—	68	18,121	1,440	
Total	2,716,405	5,679,568	3,545,083	104,886	-84,043	10	5,383,909	304,896	6,441,170	1,563,025

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."