

Table 25. PAD District V — Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 1,913	—	602	47	-62	12	0	2,417	71	0
Natural Gas Liquids and LRGs	81	67	(s)	—	0	2	—	73	5	68
Pentanes Plus	42	—	0	—	0	(s)	—	31	(s)	11
Liquefied Petroleum Gases	40	67	(s)	—	0	2	—	43	5	57
Ethane/Ethylene	(s)	0	0	—	0	0	—	0	0	(s)
Propane/Propylene	12	44	(s)	—	0	(s)	—	0	4	51
Normal Butane/Butylene	12	18	0	—	0	1	—	29	1	-1
Isobutane/Isobutylene	15	5	0	—	0	(s)	—	14	0	7
Other Liquids	91	—	90	—	11	-5	—	187	3	8
Other Hydrocarbons/Oxygenates	81	—	50	—	0	-5	—	134	3	0
Unfinished Oils	—	—	31	—	0	-2	—	26	0	8
Motor Gasoline Blend. Comp.	10	—	8	—	11	2	—	27	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-2	2,763	111	—	124	-1	—	—	225	2,771
Finished Motor Gasoline	-2	1,319	27	—	90	-3	—	—	6	1,432
Reformulated	—	951	9	—	(s)	(s)	—	—	(s)	959
Oxygenated	76	22	0	—	17	1	—	—	1	114
Other	-78	346	18	—	73	-4	—	—	5	359
Finished Aviation Gasoline	—	2	0	—	0	(s)	—	—	0	2
Jet Fuel	—	384	60	—	13	(s)	—	—	6	452
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	384	60	—	13	(s)	—	—	6	452
Kerosene	—	4	0	—	0	(s)	—	—	(s)	4
Distillate Fuel Oil	—	454	12	—	19	1	—	—	61	422
0.05 percent sulfur and under	—	350	7	—	16	2	—	—	11	360
Greater than 0.05 percent sulfur ...	—	103	5	—	3	-1	—	—	50	62
Residual Fuel Oil	—	211	9	—	0	1	—	—	42	176
Petrochemical Feedstocks ^e	—	11	(s)	—	0	(s)	—	—	0	12
Special Naphthas	—	2	0	—	0	(s)	—	—	14	-11
Lubricants	—	23	0	—	1	1	—	—	5	18
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	148	1	—	0	(s)	—	—	90	59
Asphalt and Road Oil	—	59	0	—	0	-1	—	—	1	59
Still Gas	—	141	0	—	0	0	—	—	0	141
Miscellaneous Products	—	5	0	—	0	(s)	—	—	(s)	5
Total	2,083	2,830	803	47	73	8	0	2,678	304	2,847

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."