

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 152,971	—	258,023	-254	710,568	-7,252	0	1,115,285	13,275	0	63,641
<b>Natural Gas Liquids and LRGs</b> .....	96,039	40,844	40,944	—	1,124	-878	—	28,262	4,286	147,281	40,244
Pentanes Plus .....	12,380	—	378	—	7,062	-704	—	9,898	990	9,636	1,758
Liquefied Petroleum Gases .....	83,659	40,844	40,566	—	-5,938	-174	—	18,364	3,296	137,645	38,486
Ethane/Ethylene .....	34,260	0	7,542	—	-20,593	-352	—	0	0	21,561	4,492
Propane/Propylene .....	32,691	36,500	28,087	—	10,080	-2,138	—	0	714	108,782	24,857
Normal Butane/Butylene .....	10,805	3,794	2,464	—	326	2,235	—	8,851	2,582	3,721	7,320
Isobutane/Isobutylene .....	5,903	550	2,473	—	4,249	81	—	9,513	0	3,581	1,817
<b>Other Liquids</b> .....	-18,807	—	4	—	24,531	2,052	—	9,682	344	-6,350	27,205
Other Hydrocarbons/Oxygenates .....	13,072	—	0	—	0	693	—	12,036	343	0	2,813
Unfinished Oils .....	—	—	4	—	810	1,301	—	5,864	0	-6,351	13,226
Motor Gasoline Blend. Comp. ....	-31,879	—	0	—	23,721	46	—	-8,205	1	0	11,140
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	12	—	-13	0	1	26
<b>Finished Petroleum Products</b> .....	42,371	1,167,991	4,252	—	288,726	-10,912	—	—	4,072	1,510,180	94,558
Finished Motor Gasoline .....	42,371	603,051	730	—	157,617	-970	—	—	246	804,492	41,393
Reformulated .....	—	97,772	0	—	19,141	817	—	—	3	116,093	1,726
Oxygenated .....	104,916	15,313	0	—	-101	269	—	—	0	119,859	688
Other .....	-62,545	489,966	730	—	138,577	-2,056	—	—	243	568,540	38,979
Finished Aviation Gasoline .....	—	1,575	16	—	869	-105	—	—	0	2,565	405
Jet Fuel .....	—	73,091	4	—	43,405	-2,272	—	—	375	118,397	7,330
Naphtha-Type .....	—	0	4	—	0	9	—	—	1	-6	9
Kerosene-Type .....	—	73,091	0	—	43,405	-2,281	—	—	374	118,403	7,321
Kerosene .....	—	5,158	1	—	390	515	—	—	3	5,031	1,726
Distillate Fuel Oil .....	—	277,369	1,730	—	82,332	-1,602	—	—	349	362,684	31,838
0.05 percent sulfur and under .....	—	201,646	1,250	—	67,338	-1,212	—	—	78	271,368	22,661
Greater than 0.05 percent sulfur ...	—	75,723	480	—	14,994	-390	—	—	271	91,316	9,177
Residual Fuel Oil .....	—	18,123	456	—	-3,334	-613	—	—	281	15,577	1,722
Petrochemical Feedstocks <sup>e</sup> .....	—	15,209	464	—	594	66	—	—	0	16,201	300
Special Naphthas .....	—	7,927	313	—	1,696	-56	—	—	114	9,878	385
Lubricants .....	—	6,343	321	—	3,318	86	—	—	799	9,097	1,671
Waxes .....	—	1,124	78	—	0	-15	—	—	274	943	64
Petroleum Coke .....	—	46,769	0	—	0	-1,401	—	—	814	47,356	2,355
Asphalt and Road Oil .....	—	64,300	128	—	1,839	-4,460	—	—	809	69,918	5,179
Still Gas .....	—	44,436	0	—	0	0	—	—	0	44,436	0
Miscellaneous Products .....	—	3,516	11	—	0	-85	—	—	7	3,605	190
<b>Total</b> .....	<b>272,573</b>	<b>1,208,835</b>	<b>303,223</b>	<b>-254</b>	<b>1,024,949</b>	<b>-16,990</b>	<b>0</b>	<b>1,153,229</b>	<b>21,976</b>	<b>1,651,111</b>	<b>225,648</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."