

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 877,872	—	1,560,235	23,689	-542,796	-8,206	10	1,927,186	11	0	731,184
<b>Natural Gas Liquids and LRGs</b> .....	339,489	132,952	14,378	—	12,287	2,392	—	48,831	7,373	440,510	73,222
Pentanes Plus .....	52,021	—	8,850	—	-1,482	414	—	18,190	(s)	40,785	6,094
Liquefied Petroleum Gases .....	287,468	132,952	5,528	—	13,769	1,978	—	30,641	7,373	399,725	67,128
Ethane/Ethylene .....	131,617	7,410	434	—	33,165	-1,390	—	0	0	174,016	14,822
Propane/Propylene .....	94,752	96,946	2,758	—	-23,065	-5,934	—	0	5,390	171,935	24,444
Normal Butane/Butylene .....	22,576	24,334	1,418	—	4,709	9,799	—	12,355	1,983	28,900	23,516
Isobutane/Isobutylene .....	38,523	4,262	918	—	-1,040	-497	—	18,286	0	24,874	4,346
<b>Other Liquids</b> .....	47,743	—	58,746	—	-23,771	2,314	—	97,801	8,771	-26,168	67,168
Other Hydrocarbons/Oxygenates ....	39,558	—	0	—	0	393	—	32,807	6,358	0	5,863
Unfinished Oils .....	—	—	56,646	—	-365	-628	—	83,107	0	-26,198	45,036
Motor Gasoline Blend. Comp. ....	8,185	—	2,100	—	-23,406	2,575	—	-18,109	2,413	0	16,243
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-26	—	-4	0	30	26
<b>Finished Petroleum Products</b> .....	-7,620	2,069,561	78,705	—	-1,038,048	-6,805	—	—	115,058	994,345	128,252
Finished Motor Gasoline .....	-7,620	960,419	767	—	-597,859	-5,813	—	—	24,890	336,630	45,103
Reformulated .....	—	182,864	267	—	-105,363	2,095	—	—	0	75,673	11,372
Oxygenated .....	5,648	583	0	—	-5,681	-1	—	—	1	551	0
Other .....	-13,268	776,972	500	—	-486,815	-7,907	—	—	24,889	260,407	33,731
Finished Aviation Gasoline .....	—	3,594	0	—	-1,616	-20	—	—	0	1,998	330
Jet Fuel .....	—	225,492	2	—	-168,694	2,040	—	—	4,473	50,287	16,151
Naphtha-Type .....	—	6	0	—	0	6	—	—	727	-727	7
Kerosene-Type .....	—	225,486	2	—	-168,694	2,034	—	—	3,746	51,014	16,144
Kerosene .....	—	7,337	0	—	-955	-598	—	—	77	6,903	975
Distillate Fuel Oil .....	—	415,565	1,543	—	-240,406	-84	—	—	21,910	154,876	31,206
0.05 percent sulfur and under .....	—	275,468	0	—	-165,516	1,214	—	—	7,600	101,138	19,874
Greater than 0.05 percent sulfur ...	—	140,097	1,543	—	-74,890	-1,298	—	—	14,310	53,738	11,332
Residual Fuel Oil .....	—	89,311	13,834	—	-9,417	-1,530	—	—	21,810	73,448	13,799
Petrochemical Feedstocks <sup>e</sup> .....	—	94,397	61,126	—	-1,416	332	—	—	0	153,775	3,487
Special Naphthas .....	—	12,499	728	—	-2,323	38	—	—	345	10,521	1,660
Lubricants .....	—	33,949	81	—	-10,418	-1,337	—	—	4,651	20,298	6,349
Waxes .....	—	2,710	91	—	-11	-218	—	—	351	2,657	339
Petroleum Coke .....	—	96,943	0	—	0	272	—	—	36,375	60,296	3,315
Asphalt and Road Oil .....	—	35,158	495	—	-4,933	289	—	—	165	30,266	4,437
Still Gas .....	—	83,004	0	—	0	0	—	—	0	83,004	0
Miscellaneous Products .....	—	9,183	38	—	0	-176	—	—	11	9,386	1,101
<b>Total</b> .....	<b>1,257,485</b>	<b>2,202,513</b>	<b>1,712,064</b>	<b>23,689</b>	<b>-1,592,328</b>	<b>-10,305</b>	<b>10</b>	<b>2,073,818</b>	<b>131,213</b>	<b>1,408,687</b>	<b>999,826</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."