

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1999
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 24	—	1,507	93	-4	-63	0	1,645	38	0
Natural Gas Liquids and LRGs	27	58	17	—	88	27	—	3	5	154
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	58	17	—	88	27	—	3	5	151
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	49	13	—	87	15	—	0	2	142
Normal Butane/Butylene	4	16	4	—	1	14	—	0	3	7
Isobutane/Isobutylene	1	-7	0	—	(s)	-2	—	3	0	-7
Other Liquids	-3	—	285	—	14	-30	—	332	2	-8
Other Hydrocarbons/Oxygenates	53	—	16	—	0	-14	—	81	2	0
Unfinished Oils	—	—	65	—	(s)	4	—	73	0	-13
Motor Gasoline Blend. Comp.	-56	—	205	—	14	-19	—	182	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-4	0	4
Finished Petroleum Products	65	1,988	651	—	2,667	-112	—	—	30	5,452
Finished Motor Gasoline	65	1,031	258	—	1,552	-58	—	—	(s)	2,964
Reformulated	—	651	118	—	287	-14	—	—	(s)	1,070
Oxygenated	91	0	0	—	0	-1	—	—	0	92
Other	-26	380	140	—	1,265	-42	—	—	(s)	1,802
Finished Aviation Gasoline	—	(s)	(s)	—	4	(s)	—	—	0	3
Jet Fuel	—	123	55	—	414	-53	—	—	(s)	646
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	123	55	—	414	-53	—	—	(s)	646
Kerosene	—	16	(s)	—	0	(s)	—	—	(s)	16
Distillate Fuel Oil	—	441	143	—	585	98	—	—	11	1,059
0.05 percent sulfur and under	—	238	77	—	398	-27	—	—	(s)	740
Greater than 0.05 percent sulfur ...	—	202	65	—	187	125	—	—	11	319
Residual Fuel Oil	—	105	140	—	65	-93	—	—	2	401
Petrochemical Feedstocks ^e	—	12	6	—	2	4	—	—	0	17
Special Naphthas	—	2	3	—	4	(s)	—	—	1	8
Lubricants	—	17	9	—	26	22	—	—	4	26
Waxes	—	0	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	45	0	—	0	-5	—	—	8	42
Asphalt and Road Oil	—	125	35	—	15	-28	—	—	3	199
Still Gas	—	69	0	—	0	0	—	—	0	69
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	3
Total	113	2,046	2,461	93	2,765	-177	0	1,980	76	5,598

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."