

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 5,395	—	314,251	15,552	-618	3,376	0	330,402	802	0	17,836
Natural Gas Liquids and LRGs	5,218	10,535	3,962	—	21,650	357	—	840	260	39,908	7,526
Pentanes Plus	588	—	0	—	0	-17	—	0	11	594	17
Liquefied Petroleum Gases	4,630	10,535	3,962	—	21,650	374	—	840	249	39,314	7,509
Ethane/Ethylene	1,552	0	0	—	0	0	—	0	0	1,552	0
Propane/Propylene	2,061	10,873	3,888	—	21,158	-70	—	0	156	37,894	4,999
Normal Butane/Butylene	750	476	69	—	395	184	—	321	92	1,093	2,055
Isobutane/Isobutylene	267	-814	5	—	97	260	—	519	0	-1,224	455
Other Liquids	10,887	—	51,712	—	1,674	-1,454	—	71,463	436	-6,172	21,168
Other Hydrocarbons/Oxygenates	12,588	—	4,051	—	0	288	—	15,946	405	0	2,524
Unfinished Oils	—	—	13,157	—	-189	263	—	19,594	0	-6,889	10,809
Motor Gasoline Blend. Comp.	-1,701	—	34,504	—	1,863	-1,922	—	36,557	31	0	7,745
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-83	—	-634	0	717	90
Finished Petroleum Products	3,538	407,037	181,530	—	591,337	-14,623	—	—	5,908	1,192,157	156,013
Finished Motor Gasoline	3,538	213,625	73,589	—	340,877	-2,052	—	—	321	633,360	50,008
Reformulated	—	133,715	39,951	—	71,768	-4,529	—	—	36	249,927	17,753
Oxygenated	18,374	49	0	—	0	-220	—	—	2	18,640	105
Other	-14,835	79,861	33,638	—	269,109	2,697	—	—	282	364,793	32,150
Finished Aviation Gasoline	—	38	2	—	687	-115	—	—	0	842	145
Jet Fuel	—	23,825	13,584	—	97,007	1,485	—	—	1,097	131,834	12,406
Naphtha-Type	—	0	0	—	0	0	—	—	2	-2	0
Kerosene-Type	—	23,825	13,584	—	97,007	1,485	—	—	1,094	131,837	12,406
Kerosene	—	2,345	278	—	791	-846	—	—	13	4,247	3,057
Distillate Fuel Oil	—	93,583	42,269	—	133,773	-13,061	—	—	1,039	281,647	63,306
0.05 percent sulfur and under	—	43,263	22,304	—	82,214	-3,605	—	—	111	151,275	19,563
Greater than 0.05 percent sulfur ...	—	50,320	19,965	—	51,559	-9,456	—	—	928	130,372	43,743
Residual Fuel Oil	—	22,619	40,937	—	8,660	-2,133	—	—	1,074	73,275	17,929
Petrochemical Feedstocks ^e	—	2,819	1,658	—	742	-3	—	—	0	5,222	411
Special Naphthas	—	446	328	—	725	-8	—	—	128	1,379	91
Lubricants	—	3,686	1,680	—	6,077	-240	—	—	849	10,834	2,250
Waxes	—	90	155	—	6	283	—	—	160	-192	344
Petroleum Coke	—	11,177	0	—	0	132	—	—	1,086	9,959	493
Asphalt and Road Oil	—	19,183	7,036	—	1,992	1,909	—	—	121	26,181	5,481
Still Gas	—	13,135	0	—	0	0	—	—	0	13,135	0
Miscellaneous Products	—	466	14	—	0	26	—	—	21	433	92
Total	25,038	417,572	551,455	15,552	614,043	-12,344	0	402,705	7,406	1,225,893	202,543

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."