

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
July 1999**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,873	—	9,222	361	104	0	15,232	120	0
Natural Gas Liquids and LRGs	1,880	845	242	—	320	—	303	42	2,302
Pentanes Plus	312	—	38	—	-19	—	125	2	241
Liquefied Petroleum Gases	1,568	845	204	—	339	—	177	39	2,061
Ethane/Ethylene	690	31	38	—	-50	—	0	0	810
Propane/Propylene	533	580	122	—	201	—	0	27	1,006
Normal Butane/Butylene	153	201	24	—	179	—	59	12	127
Isobutane/Isobutylene	192	34	21	—	10	—	118	0	118
Other Liquids	135	—	520	—	-203	—	1,129	32	-303
Other Hydrocarbons/Oxygenates	259	—	93	—	-44	—	372	24	0
Unfinished Oils	—	—	283	—	-54	—	643	0	-306
Motor Gasoline Blend. Comp.	-124	—	144	—	-105	—	116	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	167	16,680	1,266	—	-116	—	—	724	17,505
Finished Motor Gasoline	167	7,989	432	—	-283	—	—	89	8,783
Reformulated	—	2,555	207	—	-111	—	—	(s)	2,873
Oxygenated	430	57	0	—	4	—	—	2	481
Other	-263	5,377	226	—	-175	—	—	87	5,429
Finished Aviation Gasoline	—	20	1	—	-4	—	—	0	25
Jet Fuel	—	1,553	141	—	20	—	—	39	1,635
Naphtha-Type	—	1	0	—	(s)	—	—	5	-4
Kerosene-Type	—	1,552	141	—	20	—	—	35	1,638
Kerosene	—	52	(s)	—	10	—	—	(s)	42
Distillate Fuel Oil	—	3,526	173	—	157	—	—	123	3,419
0.05 percent sulfur and under	—	2,428	86	—	96	—	—	34	2,384
Greater than 0.05 percent sulfur ...	—	1,098	87	—	61	—	—	89	1,035
Residual Fuel Oil	—	732	239	—	18	—	—	182	771
Naphtha For Petro. Feed. Use	—	186	78	—	-5	—	—	0	269
Other Oils For Petro. Feed. Use	—	233	151	—	4	—	—	0	380
Special Naphthas	—	107	2	—	7	—	—	19	82
Lubricants	—	183	9	—	15	—	—	23	155
Waxes	—	18	2	—	2	—	—	3	15
Petroleum Coke	—	701	0	—	(s)	—	—	238	464
Asphalt and Road Oil	—	624	37	—	-66	—	—	7	720
Still Gas	—	704	0	—	0	—	—	0	704
Miscellaneous Products	—	50	(s)	—	9	—	—	(s)	41
Total	8,055	17,525	11,250	361	105	0	16,664	918	19,503

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."