

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 9,580	—	5,570	3,639	-2,786	-507	0	16,510	0	0	<b>13,251</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>5,657</b>	<b>297</b>	<b>160</b>	—	<b>-4,432</b>	<b>105</b>	—	<b>396</b>	<b>1</b>	<b>1,180</b>	<b>1,423</b>
Pentanes Plus .....	880	—	87	—	-461	16	—	134	0	356	223
Liquefied Petroleum Gases .....	4,777	297	73	—	-3,971	89	—	262	1	824	1,200
Ethane/Ethylene .....	2,151	0	0	—	-1,946	2	—	0	0	203	211
Propane/Propylene .....	1,625	272	57	—	-1,279	35	—	0	1	639	460
Normal Butane/Butylene .....	644	71	2	—	-459	41	—	95	0	122	378
Isobutane/Isobutylene .....	357	-46	14	—	-287	11	—	167	0	-140	151
<b>Other Liquids</b> .....	<b>39</b>	—	<b>0</b>	—	<b>0</b>	<b>-401</b>	—	<b>516</b>	<b>0</b>	<b>-76</b>	<b>4,445</b>
Other Hydrocarbons/Oxygenates .....	15	—	0	—	0	-26	—	41	0	0	332
Unfinished Oils .....	—	—	0	—	0	-3	—	79	0	-76	2,704
Motor Gasoline Blend. Comp. ....	24	—	0	—	0	-372	—	396	0	0	1,409
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>69</b>	<b>17,725</b>	<b>307</b>	—	<b>2,079</b>	<b>-1,507</b>	—	—	<b>16</b>	<b>21,672</b>	<b>10,000</b>
Finished Motor Gasoline .....	69	8,828	9	—	466	-430	—	—	(s)	9,802	4,271
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	933	70	0	—	0	-23	—	—	0	1,026	60
Other .....	-864	8,758	9	—	466	-407	—	—	(s)	8,776	4,211
Finished Aviation Gasoline .....	—	18	10	—	22	-9	—	—	0	59	26
Jet Fuel .....	—	774	0	—	1,041	-29	—	—	0	1,844	737
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	774	0	—	1,041	-29	—	—	0	1,844	737
Kerosene .....	—	110	0	—	-10	54	—	—	0	46	153
Distillate Fuel Oil .....	—	4,641	249	—	560	-543	—	—	0	5,993	2,400
0.05 percent sulfur and under .....	—	3,860	133	—	566	-282	—	—	0	4,841	2,055
Greater than 0.05 percent sulfur ...	—	781	116	—	-6	-261	—	—	0	1,152	345
Residual Fuel Oil .....	—	337	0	—	0	-27	—	—	0	364	422
Petrochemical Feedstocks <sup>e</sup> .....	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas .....	—	0	0	—	0	-1	—	—	(s)	1	0
Lubricants .....	—	0	0	—	0	0	—	—	8	-8	0
Waxes .....	—	132	0	—	0	11	—	—	6	115	47
Petroleum Coke .....	—	529	0	—	0	22	—	—	0	507	86
Asphalt and Road Oil .....	—	1,569	39	—	0	-560	—	—	1	2,167	1,837
Still Gas .....	—	707	0	—	0	0	—	—	0	707	0
Miscellaneous Products .....	—	55	0	—	0	5	—	—	0	50	21
<b>Total</b> .....	<b>15,345</b>	<b>18,022</b>	<b>6,037</b>	<b>3,639</b>	<b>-5,139</b>	<b>-2,310</b>	<b>0</b>	<b>17,422</b>	<b>17</b>	<b>22,775</b>	<b>29,119</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."