

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,799	—	24,831	-6,214	67,260	-5,176	0	104,082	770	0	67,871
<b>Natural Gas Liquids and LRGs</b> .....	8,837	4,753	4,148	—	-1,438	4,284	—	1,915	555	9,546	37,521
Pentanes Plus .....	1,123	—	29	—	678	-21	—	845	194	812	2,210
Liquefied Petroleum Gases .....	7,714	4,753	4,119	—	-2,116	4,305	—	1,070	362	8,733	35,311
Ethane/Ethylene .....	3,288	0	1,053	—	-2,443	-404	—	0	0	2,302	3,584
Propane/Propylene .....	2,953	3,419	2,510	—	61	2,876	—	0	70	5,997	23,158
Normal Butane/Butylene .....	933	1,224	256	—	-123	1,718	—	80	291	201	6,793
Isobutane/Isobutylene .....	540	110	300	—	389	115	—	990	0	234	1,776
<b>Other Liquids</b> .....	-2,533	—	0	—	2,671	-1,383	—	1,611	27	-117	29,190
Other Hydrocarbons/Oxygenates .....	829	—	0	—	0	-293	—	1,095	27	0	2,783
Unfinished Oils .....	—	—	0	—	118	-979	—	1,214	0	-117	14,042
Motor Gasoline Blend. Comp. ....	-3,362	—	0	—	2,553	-108	—	-701	0	0	12,354
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	3	0	0	11
<b>Finished Petroleum Products</b> .....	4,408	107,864	307	—	28,171	-7,661	—	—	559	147,851	110,058
Finished Motor Gasoline .....	4,408	55,816	60	—	17,000	-1,875	—	—	24	79,135	43,232
Reformulated .....	—	8,839	0	—	2,452	167	—	—	(s)	11,124	1,891
Oxygenated .....	10,457	1,434	0	—	0	99	—	—	0	11,792	384
Other .....	-6,050	45,543	60	—	14,548	-2,141	—	—	23	56,219	40,957
Finished Aviation Gasoline .....	—	174	3	—	117	-59	—	—	0	353	361
Jet Fuel .....	—	6,654	0	—	4,073	278	—	—	(s)	10,449	8,596
Naphtha-Type .....	—	0	0	—	0	0	—	—	(s)	(s)	0
Kerosene-Type .....	—	6,654	0	—	4,073	278	—	—	0	10,449	8,596
Kerosene .....	—	123	0	—	0	38	—	—	0	85	1,156
Distillate Fuel Oil .....	—	25,264	96	—	6,862	-2,133	—	—	114	34,241	31,674
0.05 percent sulfur and under .....	—	18,425	77	—	5,691	-1,809	—	—	0	26,002	21,541
Greater than 0.05 percent sulfur ...	—	6,839	19	—	1,171	-324	—	—	114	8,239	10,133
Residual Fuel Oil .....	—	1,574	54	—	-282	-207	—	—	1	1,552	2,409
Petrochemical Feedstocks <sup>e</sup> .....	—	1,360	37	—	-17	34	—	—	0	1,346	399
Special Naphthas .....	—	640	0	—	110	1	—	—	10	739	340
Lubricants .....	—	600	36	—	262	-193	—	—	103	988	1,406
Waxes .....	—	92	3	—	0	-15	—	—	37	73	52
Petroleum Coke .....	—	4,389	0	—	0	-405	—	—	153	4,641	3,432
Asphalt and Road Oil .....	—	6,501	18	—	46	-3,175	—	—	118	9,622	16,685
Still Gas .....	—	4,325	0	—	0	0	—	—	0	4,325	0
Miscellaneous Products .....	—	352	0	—	0	50	—	—	(s)	302	316
<b>Total</b> .....	<b>24,511</b>	<b>112,617</b>	<b>29,286</b>	<b>-6,214</b>	<b>96,664</b>	<b>-9,936</b>	<b>0</b>	<b>107,608</b>	<b>1,912</b>	<b>157,280</b>	<b>244,640</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."